

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface,  
1321' FWL & 1983' FSL SW ~~1/4~~ NE ~~1/4~~ SW ~~1/4~~  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

12.7 MILES SOUTHWEST OF OURAY UTAH

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

1321' ±

16. NO. OF ACRES IN LEASE

880 ±

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1981' ±

19. PROPOSED DEPTH

6900' ± WSTC

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4737' GRADED GROUND

22. APPROX. DATE WORK WILL START\*

AUGUST 1994

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                      |
|--------------|----------------|-----------------|---------------|---|
| 12 1/4"      | 9 5/8"         | 32.3#           | 240'          | 125 SX CLASS "G" + 2% CaCl <sub>2</sub> |
| 9 5/8"       | 4 1/2"         | 10.5#           | 6900'         | + 1/2 #/SX CELLOFLAKE. 50/50            |

POZMIX + 2% GEL + 10% SALT  
TO 400' ABOVE ALL ZONES  
OF INTEREST (+ 10% EXCESS).  
LIGHT CEMENT ( 11 PPG±)  
+ LCM TO 200' ABOVE OIL  
SHALE OR FRESH WATER  
INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

8 POINT PLAN  
DRILLING PROGRAM  
BOP SCHEMATIC  
SURFACE USE AND OPERATING PLAN  
LOCATION PLAT  
LOCATION LAYOUT  
TOPOGRAPHIC MAPS "A", "B", AND "C"  
GAS SALES PIPELINE MAP "D"  
FACILITY DIAGRAM

ENRON OIL & GAS COMPANY WILL BE THE  
DESIGNATED OPERATOR OF THE SUBJECT  
WELL UNDER NATION WIDE BOND #81307603.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE 8/1/94

(This space for Federal or State office use)

PERMIT NO. 43-047-32544 APPROVAL DATE APPROVED BY THE STATE

APPROVED BY DATE: 9/22/94

CONDITIONS OF APPROVAL, IF ANY:

BY: DATE: 9/22/94

\*See Instructions On Reverse Side

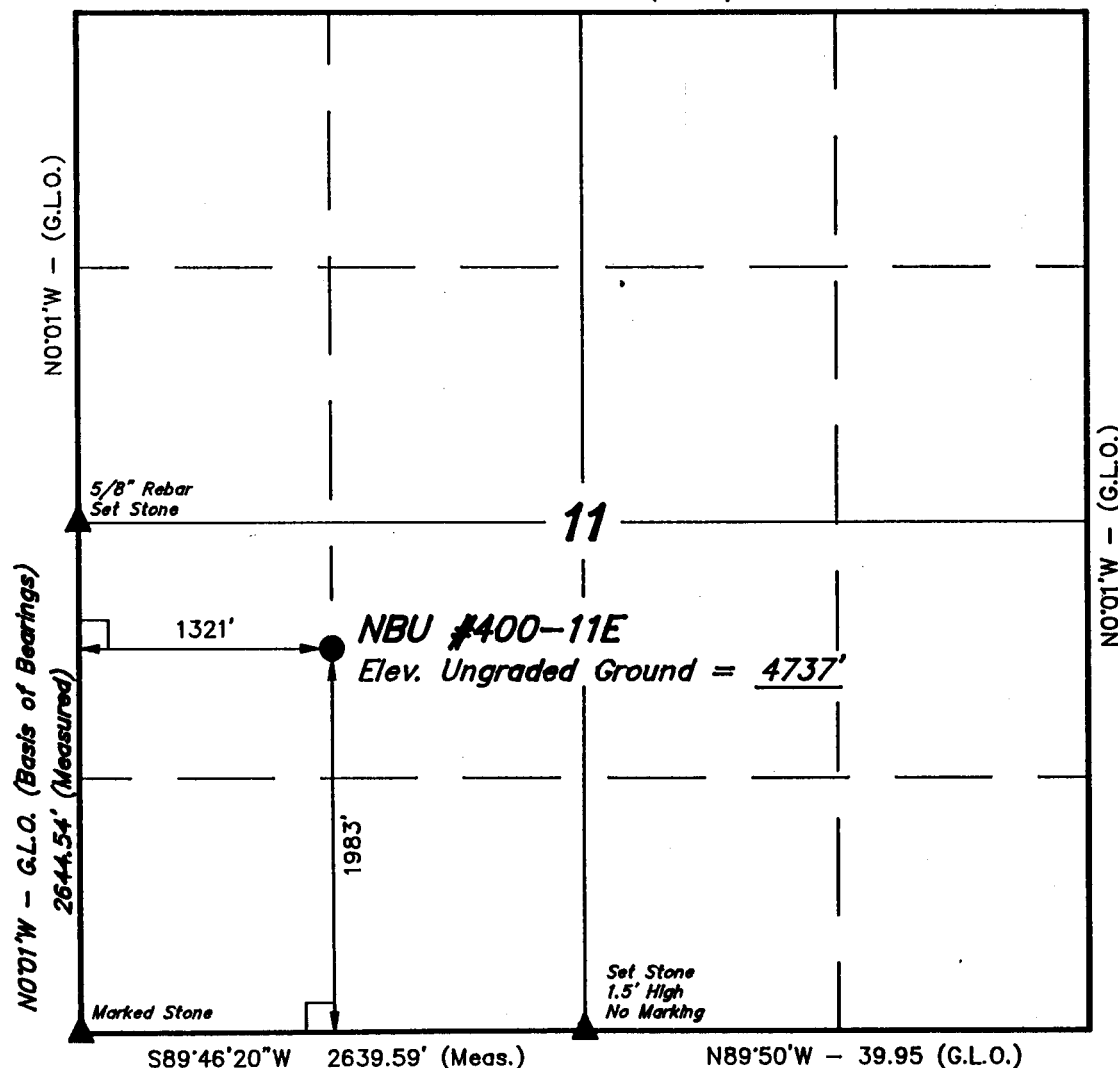
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**T9S, R21E, S.L.B.&M.**

**ENRON OIL & GAS CO.**

Well location, NBU #400-11E, located as shown in the SW 1/4 of Section 11, T9S, R21E, S.L.B.&M. Uintah County, Utah.

N89°52'W - 79.96 (G.L.O.)

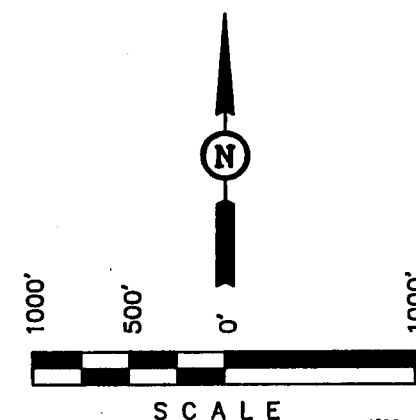


**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF ELEVATION**

SPOT ELEVATION ON HILL TOP IN SOUTHWEST 1/4 OF SECTION 11, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4789 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 11118  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

|                           |                             |                        |
|---------------------------|-----------------------------|------------------------|
| SCALE<br>1" = 1000'       | DATE SURVEYED:<br>6-8-94    | DATE DRAWN:<br>6-14-94 |
| PARTY<br>J.F. G.O. D.R.B. | REFERENCES<br>G.L.O. PLAT   |                        |
| WEATHER<br>HOT            | FILE<br>ENRON OIL & GAS CO. |                        |

## EIGHT POINT PLAN

### NATURAL BUTTES UNIT 400-11E SECTION 11, T9S, R21E UINTAH COUNTY, UTAH

#### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

| FORMATION         | DEPTHS | TYPE ZONES      | MAXIMUM PRESSURE |
|-------------------|--------|-----------------|------------------|
| Green River       |        |                 |                  |
| Oil Shale         | 1522'  |                 |                  |
| "H" Marker        | 3425'  |                 |                  |
| "J" Marker        | 4123'  |                 |                  |
| "Base "M": Marker | 4746'  |                 |                  |
| Wasatch' Gas      |        |                 |                  |
| Peters Point      | 5162'  | Gas             | 2300 PSI         |
| Chapita Wells     | 5692'  | Gas             | 2600 PSI         |
| Buck Canyon       | 6252'  | Gas             | 2800 PSI         |
| Island            |        |                 |                  |
| EST. TD           | 6900'  | Anticipated BHP | 3100 PSI         |

All depths are based on estimated KB elevation 4752'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

#### 3. PRESSURE CONTROL EQUIPMENT:

BOP Schematic Diagram Attached.

#### 4. CASING PROGRAM

|           |            |                           |        |        |       |        | MINIMUM SAFETY FACTOR |          |          |
|-----------|------------|---------------------------|--------|--------|-------|--------|-----------------------|----------|----------|
| HOLE SIZE | INTERNAL   | LENGTH                    | SIZE   | WEIGHT | GRADE | THREAD | COLLAPSE              | BURST    | TENSILE  |
| 12 1/4"   | 0' - 240'  | 240'                      | 9 5/8" | 32.3#  | H-40  | ST&C   | 1370 PSI              | 2270 PSI | 254,000# |
| 9 7/8"    | 0' - 6900' | <del>6000'</del><br>6900' | 4 1/2" | 10.5#  | J-55  | ST&C   | 4010 PSI              | 4790 PSI | 146,000# |

All casing to be used will be new or inspected.

#### 5. MUD PROGRAM

| <u>INTERVAL</u> | <u>MUD TYPE</u>                       |
|-----------------|---------------------------------------|
| 0' - 240'       | Air                                   |
| 240' - 4200'    | Air/Mist & Aerated Water              |
| 4200' - TD      | Air/3% KCl water or KCl substitute    |
| TD              | Gel/polyacrylamide polmer w/5-10% LCM |

Lost circulation probable from 1500' to 3000'±.  
Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

**EIGHT POINT PLAN  
NATURAL BUTTES UNIT 400-11E**

**6. VARIANCE REQUESTS:**

- A. Enron requests a variance to regulations requiring a straight run blooie line (Where possible a straight run blooie line will be used, and where it is not possible two targeted tees will be used).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. Enron requests a variance to regulations requiring the flare pit to be down wind of the well bore. The flare pit on the NBU 400-11E will be located west of the well bore, and a earthen berm will be constructed on its east side.

**7. EVALUATION PROGRAM:**

|        |   |   |
|--------|---|---|
| Logs:  | Dual Laterolog/GR<br>FDC-CNL/GR/Caliper<br>Linear 2" DLL. | From base of surface casing to TD.<br>TD to 3325' |
| Cores: | None Programmed   |   |
| DST' : | None Programmed   |   |

Completion: To be submitted at a later date.

**8. ABNORMAL CONDITIONS**

None anticipated.

**9. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**10. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355 in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Attachment: Bop Schematic Diagram

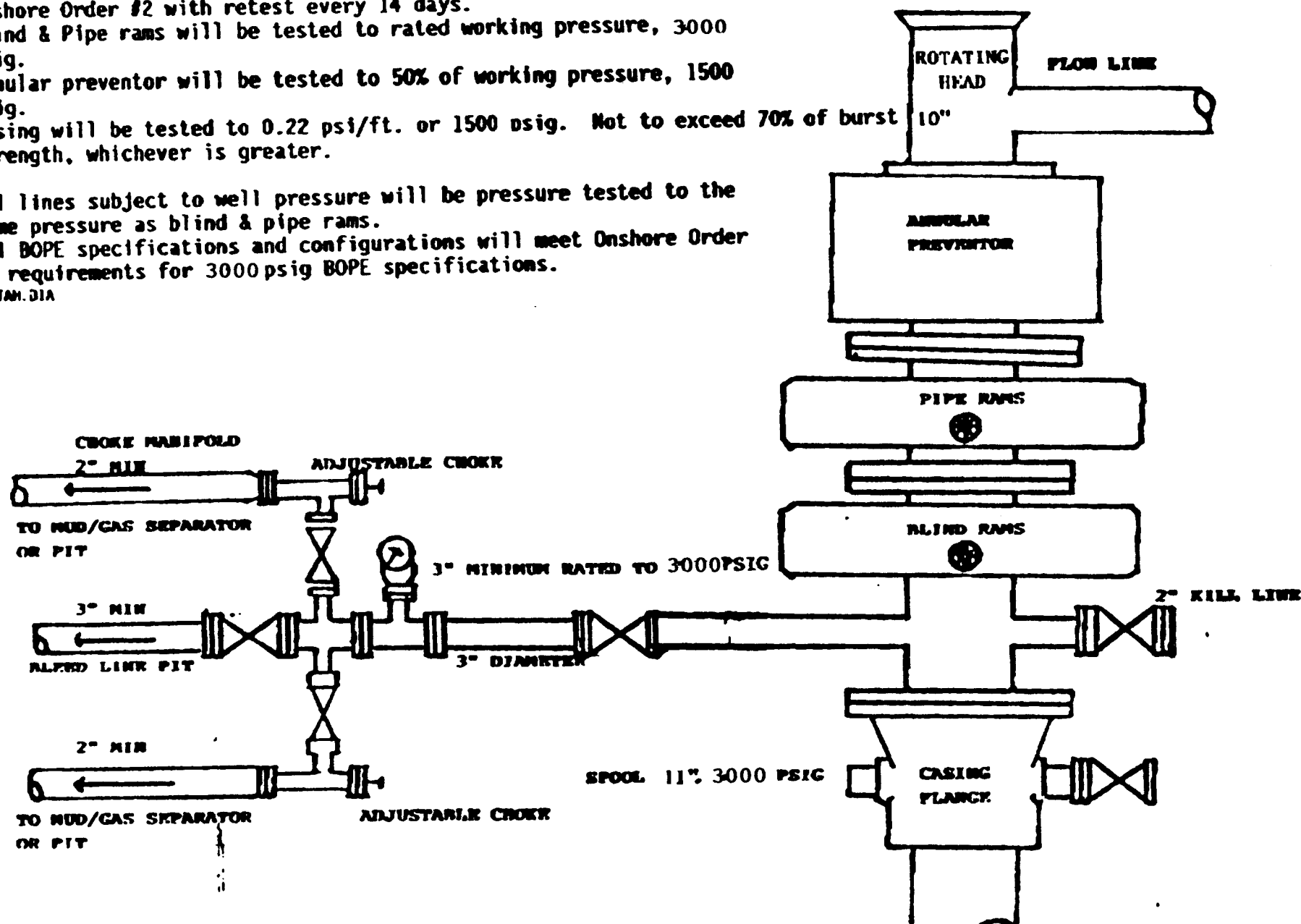
NBU 400-11EPP

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
CASING FLANGE IS 11" 3000PSIG RATED.  
BOPE 11" 3000 PSIG

**TESTING PROCEDURE:**

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

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**ENRON**  
Oil & Gas Company

**DRILLING PROGRAM**

Date: May 3, 1994

REVISION NO. & DATE: \_\_\_\_\_

PROSPECT: Natural Buttes Unit LEASE: \_\_\_\_\_

WELL NAME & NUMBER: Natural Buttes Unit 400-11E

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL \_\_\_\_\_ GAS X OTHER \_\_\_\_\_

LOCATION CALL: 1980' FSL & 1400' FWL (NE SW) (Pre-Staking estimated)  
Section 11, T9S, R21E  
Uintah County, Utah

ELEVATION: 4600' GL, 4612' KB (estimated)

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6° w/no more  
than a 1°/100' dogleg severity. See page number 4 for distance between  
surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 6900' PERMIT DEPTH: 6900'

CONDUCTOR NEEDED? No If yes, size & how set: \_\_\_\_\_

SURFACE CASING CEMENTING CRITERIA: WOC overnight before cutting off surface  
casing to weld on head. Adjust surface casing setting depth for conditions of  
approval.

CENTRALIZERS (DEPTH & TYPE):

Surface - One 5-10' above shoe & top of first, second & fourth joint.

Production - One @ middle of 1st jt & every third collar to 4600'±.

# DRILLING PROGRAM

- 3 -

WELL NAME: Natural Buttes Unit 400-11E

## FORMATION TOPS & DEPTHS (TENTATIVE)

FORMATION NAME & TYPE      ESTIMATED DEPTH (EL)      DATUM      THICKNESS & REMARKS

See attached Prognosis.

X-MAS TREE: 11" 3000# weld on casing head, 7-1/16" 5000# x 11" 3000# tubing  
spool, 2-1/16" 5000# master valves.

## MUD PROGRAM

| DEPTH INTERVAL | MUD WEIGHT | VIS   | WL (cc) | TYPE OF MUD  |
|----------------|------------|-------|---------|--|
| 0' to 240'     |            |       |         | Air  |
| 240' to 4200'  |            |       |         | Air/Mist & Aerated Water                                   |
| 4200' to TD    |            |       |         | Aerated 3% KCl water or KCl substitute.                    |
| TD             | 8.5-8.9    | 38-45 | 10-15   | Gel/polyacrylamide polymer w/5-10% LCM sweeps as necessary |

## DRILLING HAZARDS & SPECIAL INSTRUCTIONS

Lost circulation from 1500' to 3000'±. Underbalanced circulation system will  
require rotating head. Potential gas kicks in Green River and Wasatch. Potential  
shale swelling/sloughing problems. Meter air & add foamer to maximize consistency  
of returns & maintain stable pit levels. Utilize pack off head while running open  
hole logs. Pre-mix 500-600 bbls mud @ TD as above & displace hole prior to  
tripping for logs.

# DRILLING PROGRAM

- 4 -

WELL NAME: Natural Buttes Unit 400-11E

## CEMENT PROGRAM

| HOLE SIZE | CASING SIZE | DEPTH | CEMENT PROCEDURE   |
|-----------|-------------|-------|--|
| 12½"      | 9½"         | 240'  | Cement w/150 sx Class "G" cement + 2% CaCl <sub>2</sub> + ½#/sx celloflake. Circulate gelled water ahead of slurry.  |
| 7½"       | 4½"         | 6900' | <p>Cover interval from TD to 4600'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 4600' plus 5% excess.</p> <p>Cover interval from 4600'± to depth specified in conditions of approval with light cement plus specified additives. Volume to be calculated from caliper log annular volume from 4600'± to applicable upper depth plus 0% excess.</p> <p>Circulate casing 2 hrs before cementing. Reciprocate casing during cementing.</p> |

## CASING PROGRAM

| INTERVAL |      |       |        | WEIGHT |       |        | MINIMUM SAFETY FACTOR |              |                |
|----------|------|-------|--------|--------|-------|--------|-----------------------|--------------|----------------|
| SIZE     | FROM | TO    | LENGTH | #/FT.  | GRADE | THREAD | COLLAPSE (psig)       | BURST (psig) | TENSILE (psig) |
| 9-5/8"   | 0'   | 240'  | 240'   | 32.3#  | H-40  | ST&C   | 1370                  | 2270         | 254,000        |
| 4-1/2"   | 0'   | 6900' | 6900'  | 10.5#  | J-55  | ST&C   | 4010                  | 4790         | 146,000        |

## SURVEY SCHEDULE

| DEPTH      | DISTANCE BETWEEN SURVEYS | MAX DEVIATIONS FROM VERTICAL | MAXIMUM CHANGE DEGREES/100' |
|------------|--------------------------|------------------------------|-----------------------------|
| 0' to 240' | 240'                     | 1 degree                     | 1 degree                    |
| 240' to TD | 500'<br>(or as needed)   | 6 degrees                    | 1 degree                    |

PREPARED BY: Dennis J. Brabec

APPROVED BY: *Dennis J. Brabec*  
Dennis J. Brabec, Division Drilling Manager

APPROVED BY: *C. C. Parsons*  
C. C. Parsons, Division Operations Manager



**CONDITIONS OF APPROVAL**  
**FOR THE SURFACE USE PROGRAM OF THE**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: ENRON OIL & GAS COMPANY  
Well Name & Number: NATURAL BUTTES UNIT 400-11E  
Lease Number: U-01188  
Location: 1321' FWL & 1983' FSL SW 1/4 SEC. 11 T9S. R. 21E  
Surface Ownership: UTE INDIAN TRIBE

**NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to running casing and tests
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing road.
- B. The proposed wellsite is located approximately 12.7 miles southwest of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be 100' in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 5%.
- D. No turn outs will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerline - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutoffs. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right-of-Way application will be required.

As operator Enron Oil & Gas Company shall be responsible for all maintenance on cattlequads, or gates associated with this oil and/or gas operation.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Water wells - None
- B. Abandoned wells - One
- C. Temporarily abandoned wells - One
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - Seven - See attached TOPO Map "C" for location of producing wells.
- G. Shut in wells - None
- H. Injection wells - None

**4. LOCATION OF EXISTING/ AND OR PROPOSED FACILITIES**

**A. ON WELL PAD**

- 1. Tank batteries - None
- 2. Production facilities will be set on location if well is successfully completed for production. Facilities will consist of well head & valves, separator, dehy/meterhouse, 1-210 Bbl condensate tanks, and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. A 3 1/2" gathering line will be buried from dehy to northeast edge of location.
- 5. Injection line - None
- 6. Disposal lines - None
- 7. Surface pits - None

**B. OFF WELL PAD**

- 1. Proposed location of attendant off pad gas flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 1860' from proposed location to a point in the SE/NE of Sec. 10, T9S, R21E, where it will tie into CIGE's existing line. Proposed pipeline crosses Ute Indian Tribe Lands, thus a Right-of-Way grant will be required. See attached Exhibit "D" showing pipeline route.
- 3. Proposed gas gathering pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and device for livestock and wildlife will be taken and or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer. The production facilities will be placed on the east side of location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Carlsbad Canyon.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW Sec. 35, T9S, R22E Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by Target Trucking Inc.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from Ute Tribal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cutting will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
- 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for AO's approval.
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

- B. Water from drilling fluids recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BIA Administered land:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before back-filling of the reserve pit).

- NA To protect the environment.

If the reserve pit is lined the operator will provide the BIA a chemical analysis of fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

- To protect the environment (without a chemical analysis). Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

- NA Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production. After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with On Shore Order #7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.  
B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.  
C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the west side of location.

The flare pit will be located downwind of the prevailing wind

direction on the west side of location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the east side of location from corner 8 to corner 2 and used to divert water around location.

Access to the well pad will be from the southwest.

- NA Diversion ditch(es) shall be constructed on the \_\_\_\_\_ side of the location (above/below) the cut slope, draining to the \_\_\_\_\_.
- NA Soil compacted earthen (berms) shall be placed on the side (s) of the location between the \_\_\_\_\_.
- NA The drainage (s) shall be diverted around the side(s) of the well pad location.
- NA The reserve pit and/or locations shall be constructed long and narrow for topographic reasons \_\_\_\_\_.
- NA The \_\_\_\_\_ corner of the well pad will be rounded off to avoid the \_\_\_\_\_.

#### **FENCING REQUIREMENTS**

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BIA or SMA specifications. A cattlequard with and adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattlequards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing

permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFI 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

B. **DRY HOLE/ABANDONED LOCATION**

At such time the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BIA will attach the appropriate surface rehabilitation conditions of approval.

**ON BIA Administered Lands:**

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. **SURFACE OWNERSHIP**

Access road: Ute Indian Tribe  
Location: Ute Indian Tribe

12. **OTHER INFORMATION**

A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform operator as to:

-whether the materials appear eligible for the National Register of Historic Places:

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

-if the operator wishes, at the time to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

On BIA Administered Land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood without a duly granted permit from the BIA Forester. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, and approved Right-of-Way will be obtained from BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (A) that the land is owned by the Ute Indian Tribe, (B) the name of the operator, (C) that firearms are prohibited to all non-Ute Tribal members,



(D) that permits must be obtained from the BIA before cutting firewood or other timber products and (E) only authorized personnel permitted. All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footage or the quarter-quarter section, the section, township, and range).

**Additional surface stipulations:**

- NA No construction or drill activities shall be conducted between \_\_\_\_ and \_\_\_\_ because of \_\_\_\_\_.
- NA No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- NA No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- NA There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- NA No cottonwood trees will be removed or damaged.
- NA \_\_\_\_ pond will be constructed according to BLM specifications approximately \_\_\_\_ north of the location, as flagged on onsite.

**LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

ENRON OIL & GAS COMPANY  
P.O. Box 1815  
Vernal, Utah 84078  
George McBride  
Telephone: (801) 789-0790

ENRON OIL & GAS COMPANY  
P. O. Box 250  
Big Piney, Wyoming 83113  
Jim Schaefer  
Telephone: (307) 276-3331

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

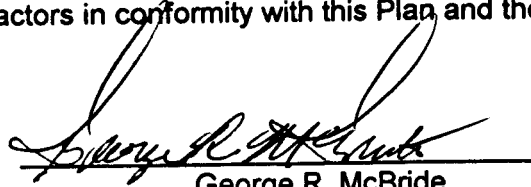
The BLM Office shall be notified upon site completion prior to moving the drilling rig.

**Certification:**

I hereby certify that I , or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist: that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

8/1/94

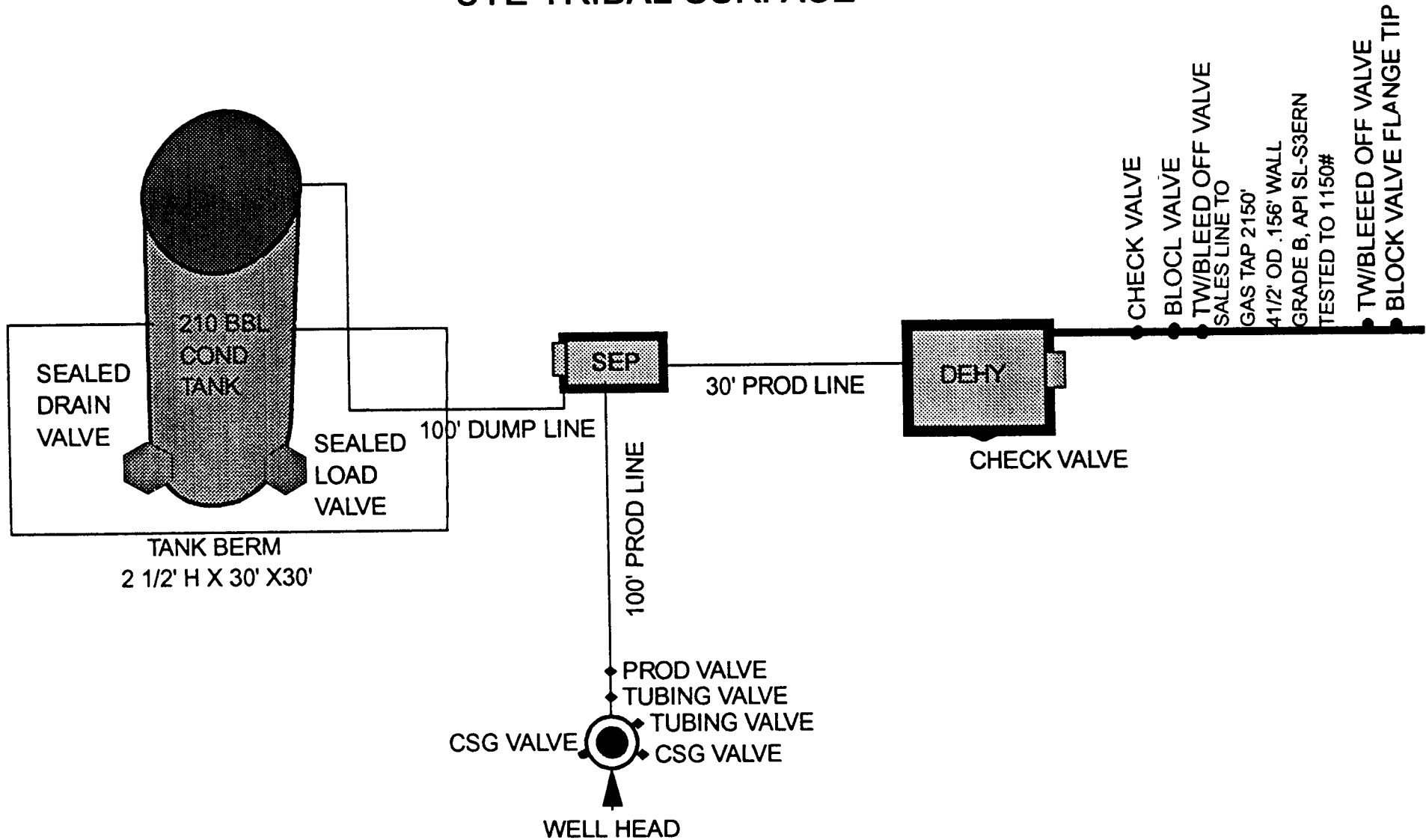
Date



George R. McBride  
Sr. Production Foreman

lw  
NBU400-11EPP

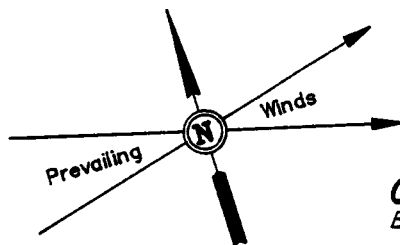
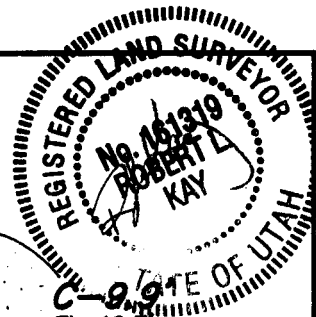
NATURAL BUTTES UNIT 400-11E  
SEC. 11, T9S, R21E SW/4  
UINTAH COUNTY, UTAH  
FEDERAL LEASE NO. U-01188  
UTE TRIBAL SURFACE



# ENRON OIL & GAS CO.

## LOCATION LAYOUT FOR

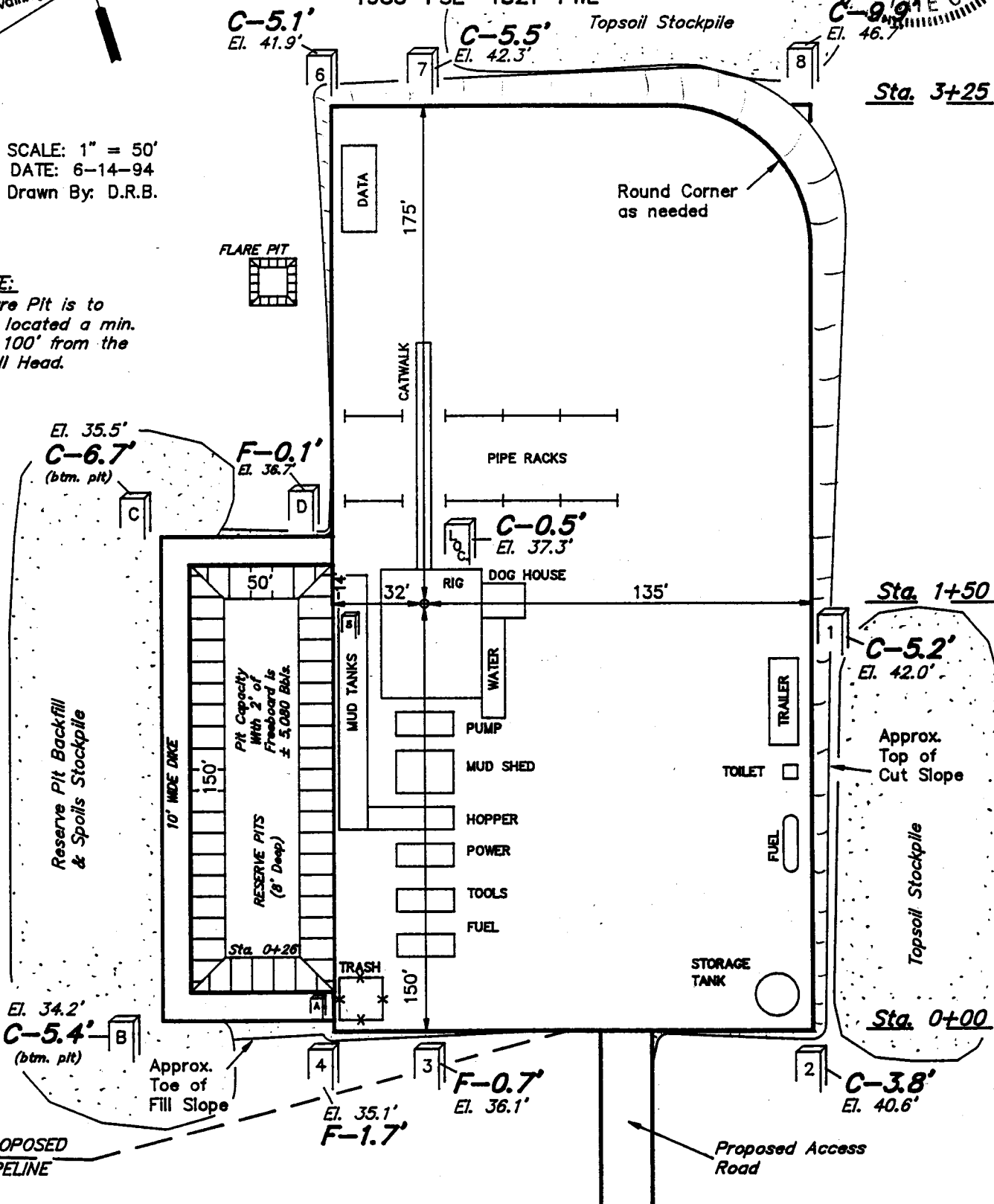
NBU #400-11E  
SECTION 11, T9S, R21E, S.L.B.&M.  
1983' FSL 1321' FWL



SCALE: 1" = 50'  
DATE: 6-14-94  
Drawn By: D.R.B.

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

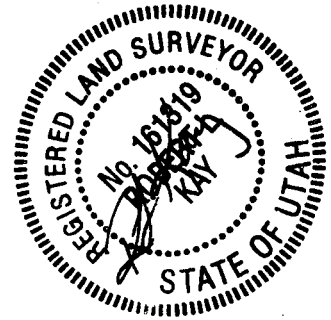


Elev. Ungraded Ground at Location Stake = **4737.3'**  
Elev. Graded Ground at Location Stake = **4736.8'**

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

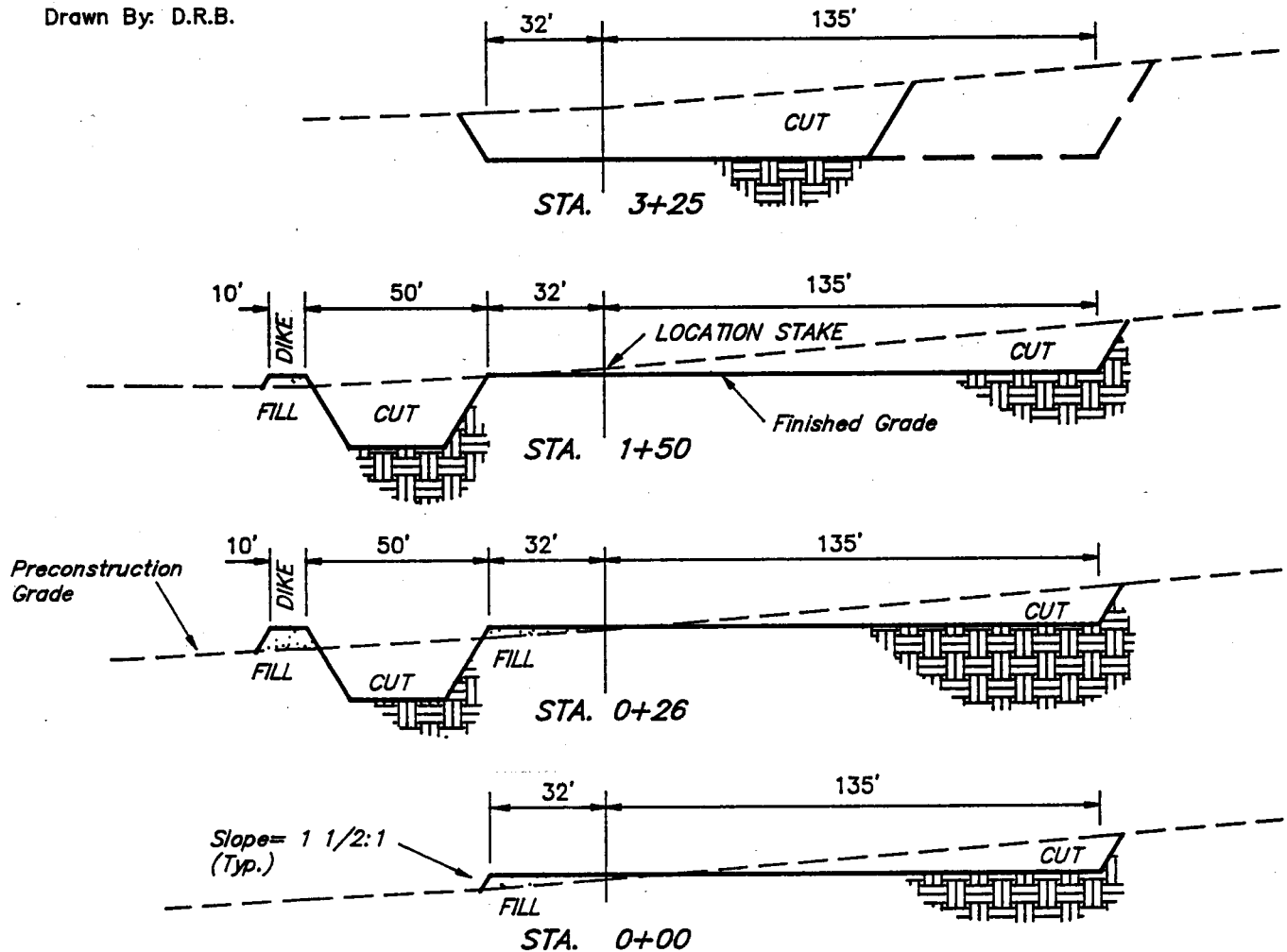
**ENRON OIL & GAS CO.**  
**TYPICAL CROSS SECTIONS FOR**

NBU #400-11E  
 SECTION 11, T9S, R21E, S.L.B.&M.  
 1983' FSL 1321' FWL



1" = 20'  
 X-Section  
 Scale  
 1" = 50'

DATE: 6-14-94  
 Drawn By: D.R.B.



**NOTE:**

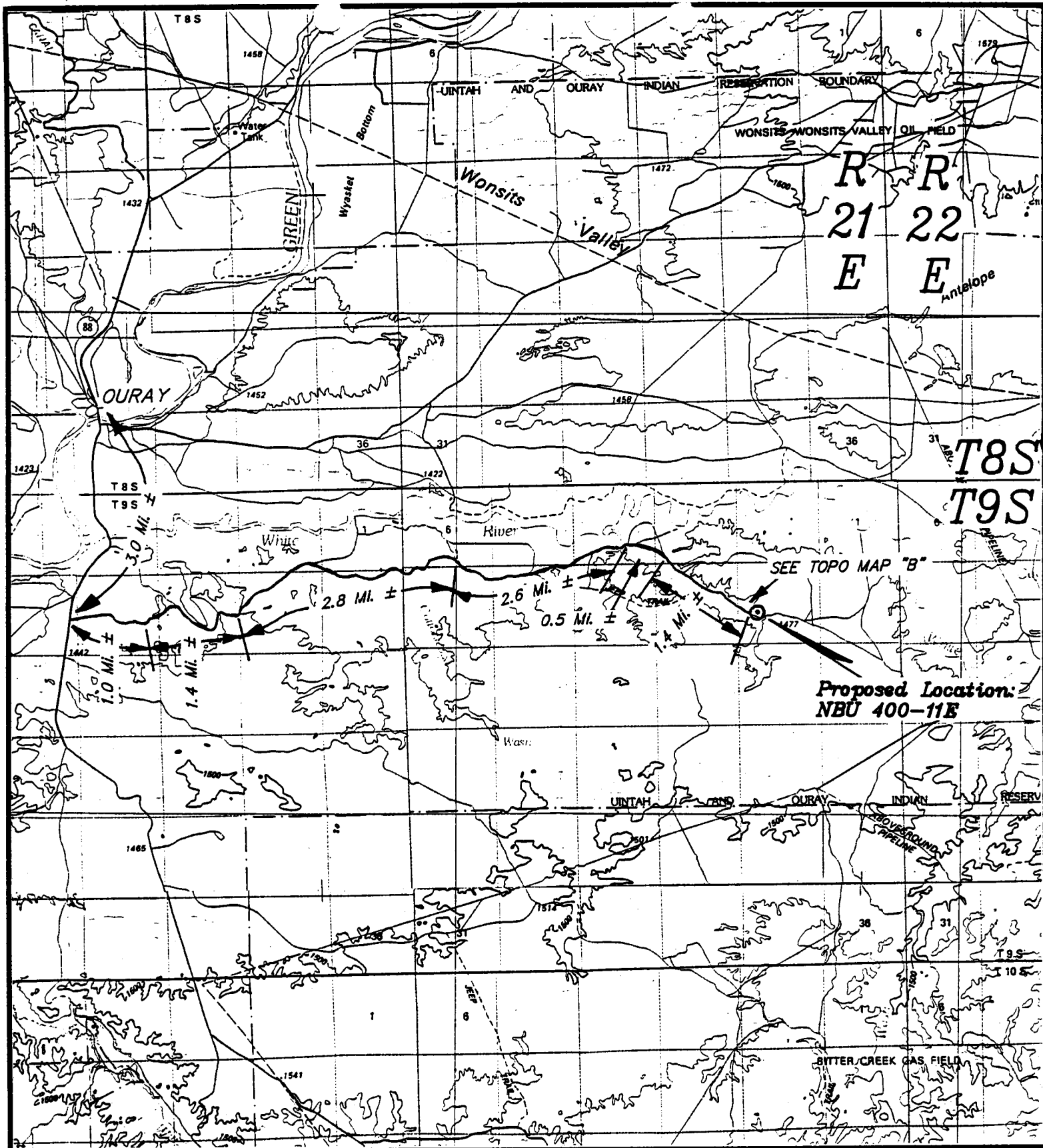
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

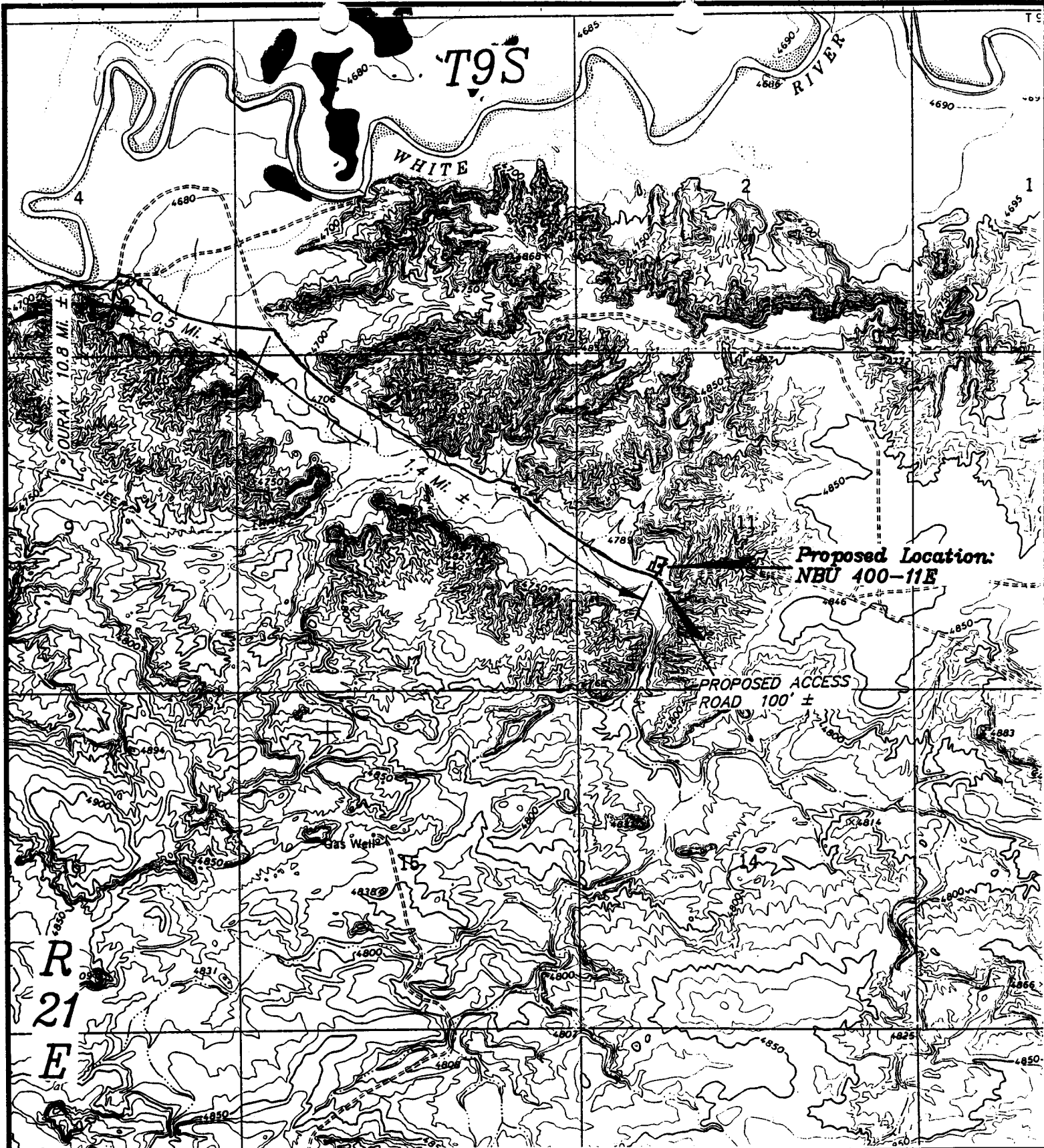
**APPROXIMATE YARDAGES**

|                         |                        |
|-------------------------|------------------------|
| (12") Topsoil Stripping | = 2,390 Cu. Yds.       |
| Remaining Location      | = 6,620 Cu. Yds.       |
| <b>TOTAL CUT</b>        | <b>= 9,010 CU.YDS.</b> |
| <b>FILL</b>             | <b>= 840 CU.YDS.</b>   |

|   |                  |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION     | = 8,130 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = 3,180 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 4,950 Cu. Yds. |

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1077





TOPOGRAPHIC

MAP "B"

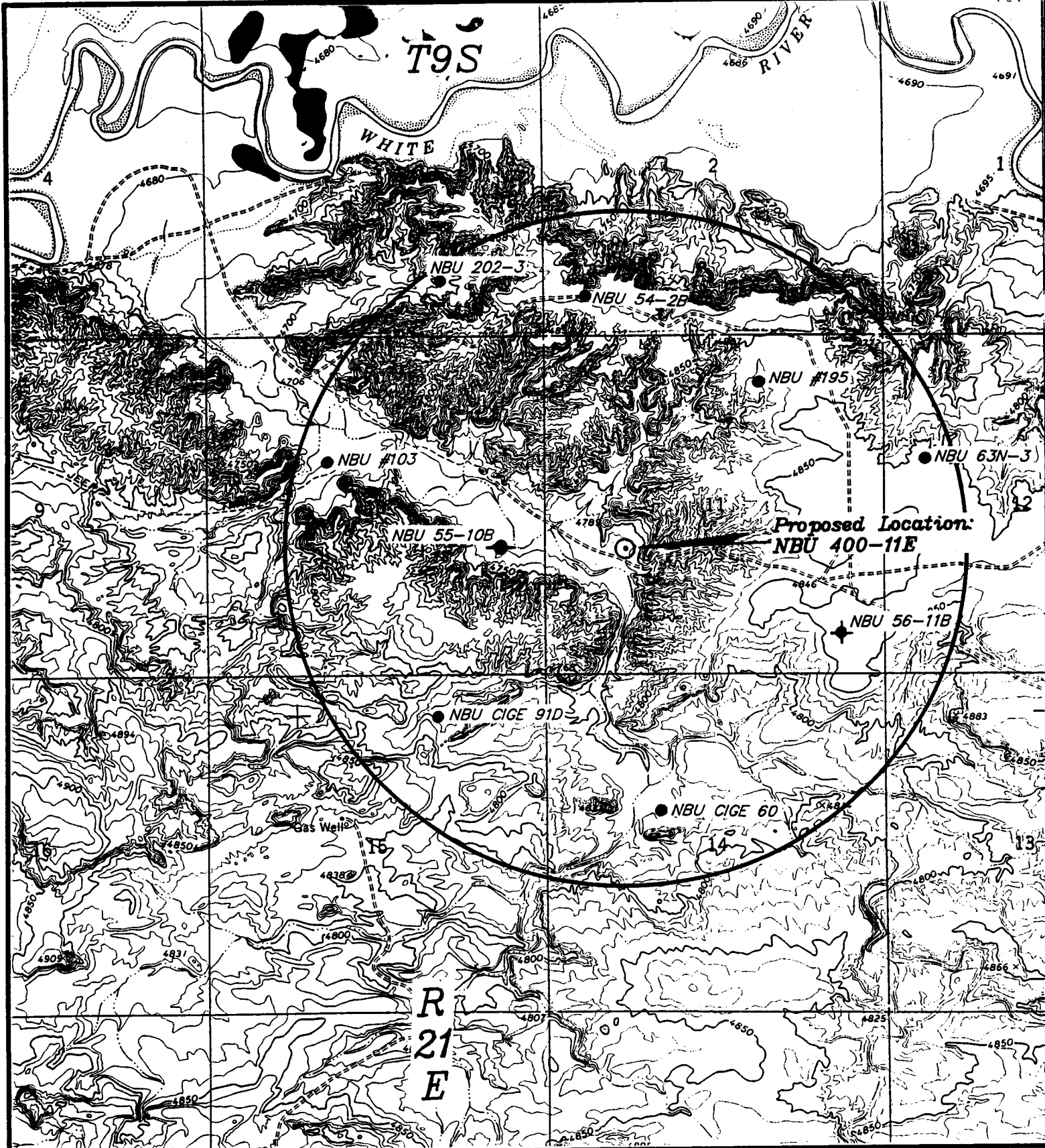
SCALE: 1" = 2000'

DATE: 6-11-94 C.B.T.



ENRON OIL & GAS CO.

NBU 400-11E  
SECTION 11, T9S, R21E, S.L.B.&M.  
1983' FSL 1321' FWL



**LEGEND:**

- ◊ = Water Wells
- ◆ = Abandoned Wells
- ◐ = Temporarily Abandoned Wells
- ◑ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ◐ = Shut-in Wells



**ENRON OIL & GAS CO.**

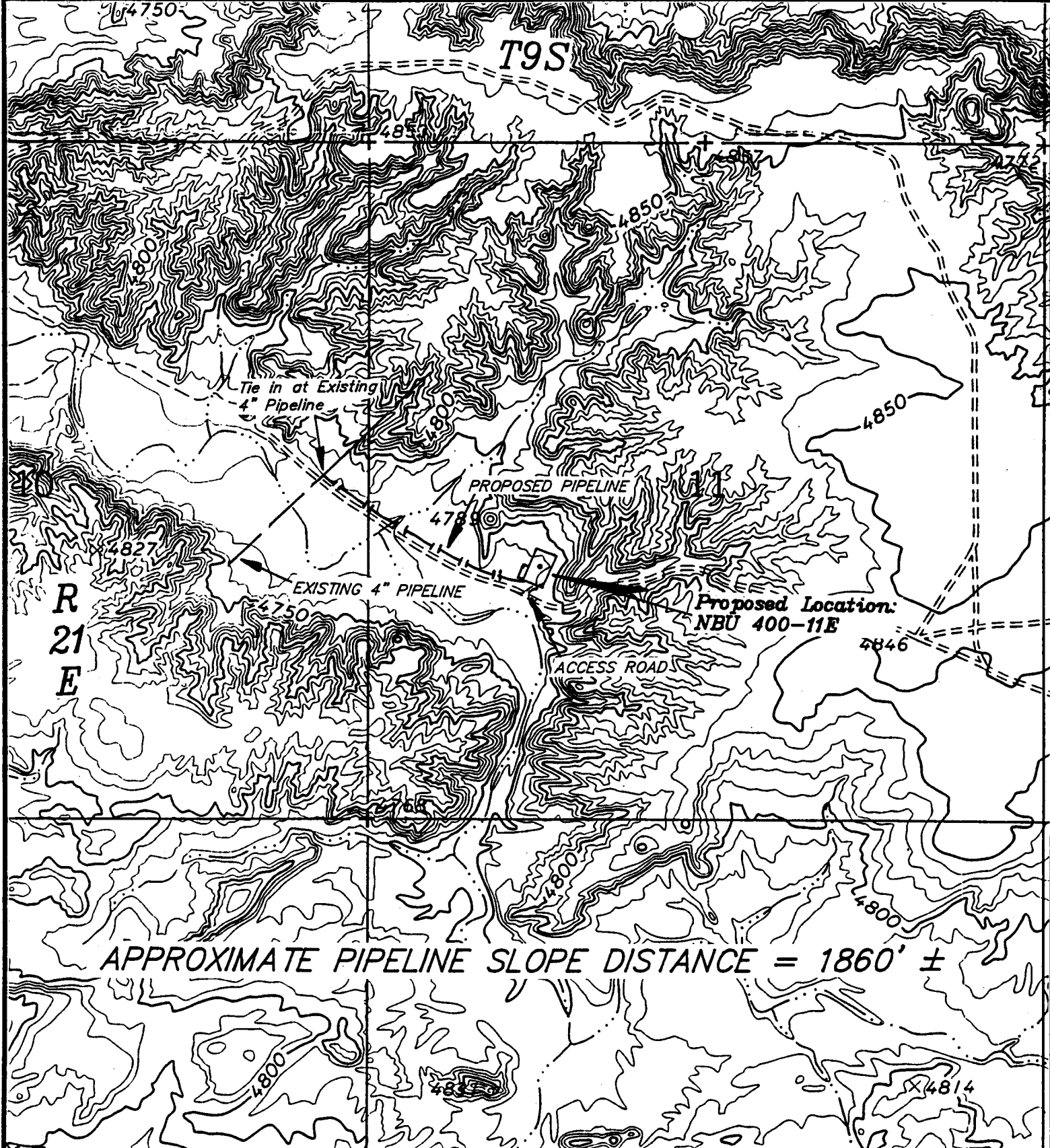
NBU 400-11E

SECTION 11, T9S, R21E, S.L.B. & M.

**TOPO MAP "C"**

DATE: 6-13-94 C.B.T.





APPROXIMATE PIPELINE SLOPE DISTANCE = 1860' ±

TOPOGRAPHIC  
MAP "D"

LEGEND:

- EXISTING PIPELINE
- |-|-|-|- Proposed Pipeline



ENRON OIL & GAS CO.

NBU 400-11E  
SECTION 11, T9S, R21E, S.L.B.&M.

DATE: 6-13-94 C.B.T.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/08/94

API NO. ASSIGNED: 43-047-32544

WELL NAME: NATURAL BUTTES UNIT 400-11E  
OPERATOR: ENRON OIL & GAS COMPANY (N0401)

PROPOSED LOCATION:

*N0401* ~~NSW~~ 11 - T09S - R21E  
SURFACE: 1321-FWL-1983-FSL  
BOTTOM: 1321-FWL-1983-FSL  
UINTAH COUNTY  
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED  
LEASE NUMBER: U-01188

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

| TECH REVIEW | Initials | Date |
|-------------|----------|------|
| Engineering |          |      |
| Geology     |          |      |
| Surface     |          |      |

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal ☒ State ☐ Fee ☐  
(Number 81307603)  
☒ Potash (Y/N)  
☒ Oil shale (Y/N)  
☒ Water permit  
(Number 49-1501)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

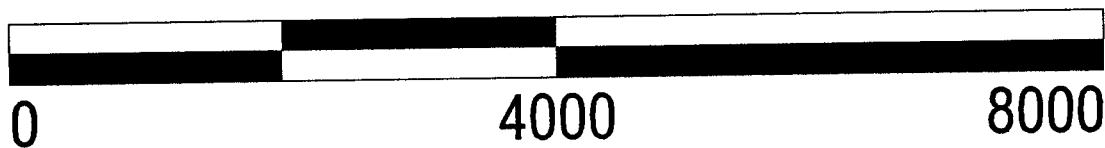
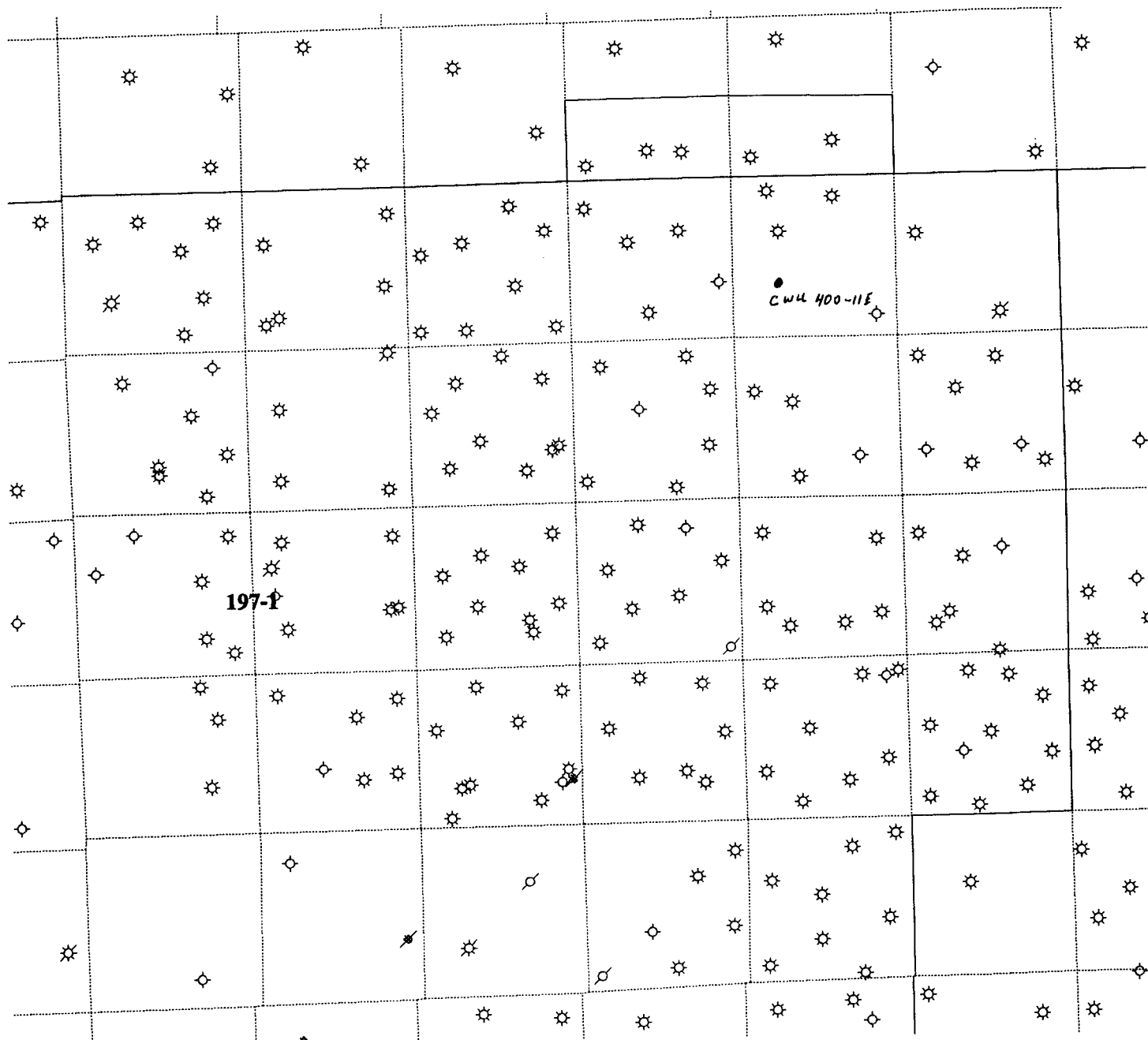
*Natural Butte Unit*  
☒ R649-2-3. Unit: UTU 63047X  
\_\_\_\_ R649-3-2. General.  
\_\_\_\_ R649-3-3. Exception.  
\_\_\_\_ Drilling Unit.  
\_\_\_\_ Board Cause no: \_\_\_\_\_  
\_\_\_\_ Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

# NATURAL BUTTES

## CWU 400-11E



# STATE OF UTAH

|                               |                                 |
|-------------------------------|---------------------------------|
| Operator: ENRON OIL & GAS CO. | Well Name: NBU 400-11E          |
| Project ID: 43-047-32544      | Location: SEC. 11 - T09S - R21E |

## Design Parameters:

Mud weight ( 8.90 ppg) : 0.462 psi/ft  
 Shut in surface pressure : 2726 psi  
 Internal gradient (burst) : 0.067 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using buoyed weight  
 Service rating is "Sweet"

## Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

| Length<br>(feet) |               | Size<br>(in.)               | Weight<br>(lb/ft) | Grade                  | Joint                      | Depth<br>(feet) | Drift<br>(in.)            | Cost             |        |
|------------------|---------------|-----------------------------|-------------------|------------------------|----------------------------|-----------------|---------------------------|------------------|--------|
| 1                |               | 6,900                       | 4.500             | 10.50                  | J-55                       | ST&C            | 6,900                     | 3.927            |        |
|                  | Load<br>(psi) | Collapse<br>Strgth<br>(psi) | S.F.              | Burst<br>Load<br>(psi) | Min Int<br>Strgth<br>(psi) | Yield<br>S.F.   | Tension<br>Load<br>(kips) | Strgth<br>(kips) | S.F.   |
| 1                | 3190          | 4010                        | 1.257             | 3190                   | 4790                       | 1.50            | 62.59                     | 132              | 2.11 J |

Prepared by : FRM, Salt Lake City, UT  
 Date : 09-22-1994  
 Remarks :

Minimum segment length for the 6,900 foot well is 1,000 feet.  
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 109°F (Surface 74°F, BHT 143°F & temp. gradient 1.000°/100 ft.)  
 The mud gradient and bottom hole pressures (for burst) are 0.462 psi/ft and 3,190 psi, respectively.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guide-line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

UTAH DIVISION OF OIL, GAS AND MINING  
EQUIPMENT INVENTORY

Operator: Enron Oil & Gas Co Lease: State:        Federal: ☒ Indian:        Fee:       

Well Name: NBU 400-11E API Number: 43-047-32544

Section: 11 Township: 15 Range: 21E County: Utah Field: Natural Buttes

Well Status: PGW Well Type: Oil:        Gas: ☒

PRODUCTION LEASE EQUIPMENT: ☒ CENTRAL BATTERY:       

☒ Well head ☐ Boiler(s) ☐ Compressor ☐ Separator(s)  
☒ Dehydrator(s) ☒ Shed(s) ☐ Line Heater(s) ☒ Heated Separator  
☐ VRU ☐ Heater Treater(s)

PUMPS:  
☐ Triplex ☐ Chemical ☒ Centrifugal

LIFT METHOD:  
☐ Pumpjack ☐ Hydraulic ☐ Submersible ☒ Flowing

GAS EQUIPMENT:  
☒ Gas Meters ☐ Purchase Meter ☒ Sales Meter

| TANKS:   | NUMBER        | SIZE |
|--|---------------|------|
| <input type="checkbox"/> Oil Storage Tank(s)           | <u>      </u> | BBLS |
| <input type="checkbox"/> Water Tank(s)                 | <u>      </u> | BBLS |
| <input type="checkbox"/> Power Water Tank              | <u>      </u> | BBLS |
| <input checked="" type="checkbox"/> Condensate Tank(s) | <u>210</u>    | BBLS |
| <input type="checkbox"/> Propane Tank                  | <u>      </u> |      |

REMARKS: well shut in at time of inspection

Location central battery: Qtr/Qtr:        Section:        Township:        Range:       

Inspector: David W. Sheffield Date: 12/7/91

Enron

NBU 400-11E

3-647-32544

↑  
North

Top Soil

wellhead



Methanol  
Pump

Dehydrator  
Heater  
Separator

Recorder

Gas Sales line

270 Bbl.  
Condensate  
Tank

Berm

Reserve  
Pit

Access

42,381 50 SHEETS SQUARE  
42,381 100 SHEETS SQUARE  
42,381 100 SHEETS SQUARE  
Made in U.S.A.





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

September 22, 1994

Enron Oil & Gas Company  
P.O. Box 1815  
Vernal, Utah 84078

Re: Natural Buttes Unit 400-11E Well, 1983' FSL, 1321' FWL, NE SW, Sec. 11, T. 9  
S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

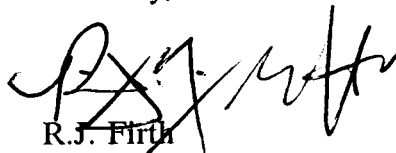
1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

Page 2  
Enron Oil & Gas Company  
Natural Buttes Unit 400-11E Well  
September 22, 1994

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32544.

Sincerely,

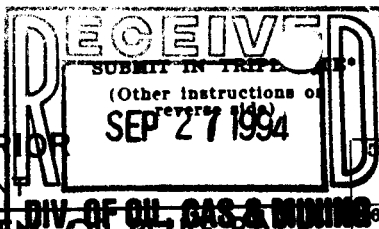


R.J. Firth  
Associate Director

ldc  
Enclosures  
cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office  
WOI1



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR  
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface, 1321' FWL & 1983' FSL SW 1/4  
At proposed prod. zone

7. UNIT AGREEMENT NAME  
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME  
NATURAL BUTTES UNIT

9. WELL NO.  
400-11E

10. FIELD AND POOL, OR WILDCAT  
CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC.11, T9S, R21E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
12.7 MILES SOUTHWEST OF OURAY UTAH

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
1321'±

16. NO. OF ACRES IN LEASE  
880±

17. NO. OF ACRES ASSIGNED TO THIS WELL  
80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1981'±

19. PROPOSED DEPTH  
6900'±

20. ROTARY OR CABLE TOOLS  
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4737' GRADED GROUND

22. APPROX. DATE WORK WILL START\*  
AUGUST 1994

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT   |
|--------------|----------------|-----------------|---------------|--|
| 12 1/4"      | 9 5/8"         | 32.3#           | 240'          | 125 SX CLASS "G" + 2% CaCl <sub>2</sub>  |
| 9 5/8"       | 4 1/2"         | 10.5#           | 6900'         | + 1/2 #/SX CELLOFLAKE. 50/50<br>POZMIX + 2% GEL + 10% SALT<br>TO 400' ABOVE ALL ZONES<br>OF INTEREST (+ 10% EXCESS).<br>LIGHT CEMENT ( 11 PPG±)<br>+ LCM TO 200' ABOVE OIL<br>SHALE OR FRESH WATER<br>INTERVALS (+ 5% EXCESS). |

SEE ATTACHMENTS FOR:

8 POINT PLAN  
DRILLING PROGRAM  
BOP SCHEMATIC  
SURFACE USE AND OPERATING PLAN  
LOCATION PLAT  
LOCATION LAYOUT  
TOPOGRAPHIC MAPS "A", "B", AND "C"  
GAS SALES PIPELINE MAP "D"  
FACILITY DIAGRAM

RECEIVED  
AUG 2 1994

ENRON OIL & GAS COMPANY WILL BE THE  
DESIGNATED OPERATOR OF THE SUBJECT  
WELL UNDER NATION WIDE BOND #81307603

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE 8/1/94

(This space for Federal or State office use)

PERMIT NO. 43-047-32544 APPROVAL DATE SEP 23 1994  
APPROVED BY Elmer J. J. J. J. TITLE ASSISTANT DISTRICT MANAGER MINERALS  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## memorandum

DATE: SEP 14 1994

REPLY TO  
ATTN OF:

Superintendent, Uintah &amp; Ouray Agency

SUBJECT:

Concurrence Letter for Enron Oil & Gas Company ROW-H62-94-67 & H62-94-68,  
NBU 400-11E, Section 10 & 11, T.9S., R.21E., S.L.B.&M.

TO:

Bureau of Land Management, Vernal District Office  
ATTN: Paul Andrews, Area Manager

SEP 16 1994

Based on available information received on September 8, 1994, we have cleared the proposed location in the following area of environmental impact.

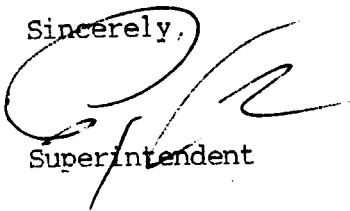
|                 |                |   |
|-----------------|----------------|---|
| YES <u>X</u>    | NO <u>    </u> | Listed threatened or endangered species   |
| YES <u>X</u>    | NO <u>    </u> | Critical wildlife habitat   |
| YES <u>X</u>    | NO <u>    </u> | Archeological or cultural resources   |
| YES <u>    </u> | NO <u>    </u> | Air quality aspects (to be used only if project<br>is in or adjacent to a Class I area of<br>attainment |
| YES <u>    </u> | NO <u>    </u> | Other (if necessary)  |

REMARKS: Environmental Analysis-6. MITIGATION STIPULATIONS  
Strict conformance to Site Specific Environmental Analysis, attached hereto is  
required.

Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification so that we may record all pertinent documents at our Southwest Title Plant in Albuquerque, New Mexico.

If you have any questions regarding said right-of-way, you may contact Debbie Snell, Acting Realty Officer or Norman Cambridge, Realty Specialist at (801) 722-2406 Ext. 48/46.

Sincerely,

  
Superintendent

Environmental Project  
Tracking & Progress Sheet

Proposed Project: ENRON Oil & Gas Co.  
NBU-400-11

Date Recieved by Land Operations: \_\_\_\_\_ Initialed By: \_\_\_\_\_

| ACTION:                         | DATE:   | COMMENTS/Initial: |
|---------------------------------|---------|-------------------|
| ARCH Report Completed           | 6-16-94 |                   |
| Paleontology Report Completed   |         |                   |
| Other Assessments (If Needed)   | NA.     |                   |
| Onsite Inspection Scheduled     | 7-1-94  |                   |
| Onsite Inspection Completed     | 7-7-94  |                   |
| Draft E.A. Completed            | 7-8-94  |                   |
| E.A. Typed                      |         |                   |
| SHIPO                           | 7-12-94 |                   |
| Environmental Coordinator       | 8-1-94  |                   |
| Superintendent                  |         |                   |
| FILE: Company/UTEM/ROW/Minerals |         |                   |
| COMENTS:                        |         |                   |

**COMBINED  
SITE SPECIFIC  
ENVIRONMENTAL ANALYSIS**

**1.0 PROPOSED ACTION**

Enron Oil & Gas Co. is proposing to drill an oil well, and construct an access road and pipeline.

**2.0 ALTERNATIVE ACTIONS**

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

**3.0 PERMITTEE/LOCATION**

- A. Permittee Enron Oil & Gas Co.
- B. Date 07-07-94
- C. Well number NBU-400-11
- D. Right-of-way \_\_\_\_\_
- E. Site location NWSW Section 11 T 9S R 21E Meridian SLB&M

**4.0 SITE SPECIFIC SURVEY**

**A. SITE DESCRIPTION**

1. Elevation (feet) 4737
2. Annual precipitation (inches) 4-8
3. Topography Flat - Valley Bottom
4. Soil texture (0 to 6") Clay
5. Estimated infiltration rate:  
Slow x Moderate \_\_\_\_\_ High \_\_\_\_\_

**B. VEGETATION**

1. Habitat Type:

x Semi-desert shrub      \_\_\_\_\_ Upland Pinion/Juniper  
\_\_\_\_\_ Upland shrub      \_\_\_\_\_ Mountain      Other: \_\_\_\_\_

Vegetation consists of mainly of Greesewood, Shadscale, Galletta, garlic, Indian Potatoe, Etc.

2. Observed Threatened & Endangered species: None
3. Potential For Threatened & Endangered species: x Slight    Moderate    High
4. If moderate or high describe: NA
5. Observed Noxious Weeds: 1) None 2)    3)    4)

#### C. AFFECTED ENVIRONMENTAL

Initial survey:

1. Surface damages as a result of the initial survey:    yes   x   no
2. If answer to (1) is yes describe: NA

### 4.1 WILDLIFE

#### A. POTENTIAL SITE UTILIZATION

- |                       |                         |                            |
|-----------------------|-------------------------|----------------------------|
| 1. Big Game           | 2. Small Game           | 3. Raptor/Bird             |
| <u>  x  </u> Deer     | <u>  x  </u> Rabbit     | <u>  </u> Bald eagle       |
| <u>  </u> Elk         | <u>  </u> Pheasant      | <u>  x  </u> Golden eagle  |
| <u>  </u> Moose       | <u>  x  </u> Dove       | <u>  </u> Ferruginous hawk |
| <u>  </u> Bear        | <u>  </u> Sage grouse   | <u>  </u> Swanson hawk     |
| <u>  x  </u> Antelope | <u>  </u> Ruffed grouse | <u>  x  </u> Redtail hawk  |
| <u>  </u>             | <u>  </u> Blue grouse   | <u>  </u> Perigrine falcon |
| <u>  </u>             | <u>  </u> Chuckar       | <u>  </u> Prairie falcon   |
|                       | <u>  </u> partridge     | <u>  x  </u> Songbird      |
| 4. Other              | 5. Non-Game Wildlife    |                            |
| <u>  x  </u> Horses   | <u>  x  </u> Reptile    |                            |
| <u>  x  </u> Cattle   | <u>  </u> Prairie dog   |                            |
| <u>  </u> Sheep       | <u>  x  </u> Rodent     |                            |
| <u>  </u>             | <u>  x  </u> Coyote     |                            |
| <u>  </u>             | <u>  x  </u> Fox        |                            |

#### 6. Threatened & Endangered Species

a. Observed Threatened & Endangered species:

1) None 2)    3)   

b. Potential for Threatened & Endangered species:

  x   Slight    Moderate    High

c. If moderate or high, describe: NA

## 4.2 PRESENT SITE USE

### A. USAGE

|   |                   |                    |
|---|-------------------|--------------------|
| <input checked="" type="checkbox"/> Rangeland | Acres <u>0</u>    | Irrigable land     |
| <input type="checkbox"/> Woodland             | Acres <u>2.53</u> | Non-Irrigable land |
| <input type="checkbox"/> Commercial           | <u>0</u>          | Floodplain         |
| <input type="checkbox"/> timber               | <u>0</u>          | Wetland            |
| <input type="checkbox"/> Riparian             | Other: <u>NA</u>  |                    |

## 4.3 CULTURAL RESOURCES

### A. CULTURAL SURVEY

The well site x, access road x, and pipeline right-of-way    have been cleared by a qualified archaeologist/paleontologist. Name & Organization: James A. Truesdale, An Independent Archaeologist.

## 5.0 ENVIRONMENTAL IMPACTS

### A. SURFACE ALTERATIONS

1. Access road 0.07 acres
2. Well site 1.61 acres
3. Right-of-way 0.85 acres
4. Total disturbed 2.53 acres

### B. VEGETATION/LANDSCAPE

1. Production loss (AUM's):        year
2. Permanent scar on landscape: x Yes        No
3. Potential impacts to Threatened & Endangered species:  
       Yes x No

### C. SOIL/RANGE/WATERSHED

- |  |                   |                  |
|--|-------------------|------------------|
| 1. Increased soil erosion, Wind  | <u>x</u> Yes      | <u>      </u> No |
| 2. Increased soil erosion, Water   | <u>x</u> Yes      | <u>      </u> No |
| 4. Increased salt loading potential  | <u>x</u> Yes      | <u>      </u> No |
| 5. Reduced rangeland   | <u>x</u> Yes      | <u>      </u> No |
| 6. Reduced irrigated cropland  | <u>      </u> Yes | <u>x</u> No      |
| 7. Increased run-off in watershed  | <u>x</u> Yes      | <u>      </u> No |
| 8. Potential point source water pollution  | <u>x</u> Yes      | <u>      </u> No |
| 9. If answer to (8) is <u>Yes</u> Describe: <u>Cottonwood wash is located approximately 600' south of the well site.</u> |                   |                  |

#### D. WILDLIFE/THREATENED & ENDANGERED SPECIES

- |  |                                 |
|--|---------------------------------|
| 1. Decreased wildlife habitat/grazing                      | <u>  x  </u> Yes <u>    </u> No |
| 2. Potential increase in wildlife disturbance and poaching | <u>  x  </u> Yes <u>    </u> No |
| 3. Potential impacts to Threatened Endangered species:     | <u>    </u> Yes <u>  x  </u> No |
| 4. Potential threat to critical wild life habitat          | <u>    </u> Yes <u>  x  </u> No |
| a. If answer to (4) is yes, describe:                      |                                 |

#### 6.0 MITIGATION STIPULATIONS

##### A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.
3. After the pipeline has been constructed and the right-of-way re-seeded, vehicular travel over the right-of-way will be limited to that which is absolutely necessary for the maintenance of the pipeline.
4. Surface pipelines will be constructed by using the following procedures:
  - A) Staging areas will be set up along roads or wellsites. The pipeline will be welded in place at the staging area.
  - B) As the pipeline is welded it will be pulled to the next staging area by a suitable piece of equipment. Except for unusual conditions only on trip across the right-of-way with equipment is all that will be required.
5. Paleontology - To protect paleontology resources, surface pipeline construction will not occur when the soil is muddy. It will occur when the soil is either frozen, or dry.

6. Cultural Resources:

- A) All vehicular traffic, personnel movement, construction and restoration operations should be confined to the flagged areas and corridors, and to the existing roadways and access roads.
- B) All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- C) The Ute Tribal Cultural Rights & Protection Office, the Ute Tribal Energy & Minerals Office or the Bureau of Indian Affairs should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.

7. Topsoil will be stockpiled around the north and east side of the wellsite to prevent water from snow melt and rain from flowing out of the well pad. SEE: diagram on layout plat.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas and by installing the following practices:

- a. Diversion ditches ☐ Yes ☒ No ☐ feet
- c. Desilting ponds ☐ Yes ☒ No ☐ number
- d. Drop structure ☐ Yes ☒ No ☐ number
- e. Gully plugs ☐ Yes ☒ No ☐ number
- f. Low water crossing ☐ Yes ☒ No ☐ number
- g. Culverts ☐ Yes ☒ No ☐ number
- h. Water bars ☐ Yes ☒ No ☐ number
- i. Fencing ☐ Yes ☒ No ☐ rods
- j. Cattleguards ☐ Yes ☒ No ☐ number
- k. Other, describe: NA

2. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:

- a. Line reserve pits with impervious synthetic liners ☒ yes ☐ no
- b. Use a closed drilling system ☐ yes ☒ no
  - 1. Reason(s):
- c. Use a closed production system ☒ yes ☐ no
  - 1. Reason(s):



- d. Use an unlined emergency pit ☒ yes ☐ no
1. Use a synthetic liner ☒ yes ☐ no
2. Use a man made container ☒ yes ☐ no
3. Reason(s): \_\_\_\_\_
- e. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.
3. When the well is plugged and/or abandoned the gravel and road base hauled in to construct the well pad and access roads will be:
- a. Hauled off ☐ yes ☒ no
- b. Incorporated into the soil ☒ yes ☐ no

**C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES**

1. Upon Identification of Threatened & Endangered species, the following measures will be applied: NA
2. Modifications to surface use will be implemented to protect the specific wildlife species encountered.
3. Drilling will take place on months other than March, April, May & June.

**D. CULTURAL RESOURCES**

All well sites, access roads, and pipeline rights-of-way will be cleared by a qualified archaeologist/paleontologist so that cultural sites will be avoided or salvaged.

**7.0 UNAVOIDABLE ADVERSE IMPACTS**

**A. SURFACE ALTERATIONS**

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

**B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.**

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.

2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

#### C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

### 8.0 CUMULATIVE IMPACTS

#### A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

### 9.0 NEPA COMPLIANCE

#### A. RESEARCH/DOCUMENTATION

Based on available information, 7-18-94, the proposed location in the following areas of environmental impacts has been cleared:

|   |                             |  |
|---|-----------------------------|--|
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Listed Threatened & Endangered species |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Critical wildlife habitat              |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Historical and cultural resources      |

### 10.0 REMARKS

#### A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

## 11.0 RECOMMENDATIONS

### A. APPROVAL/DISAPPROVAL

We recommend approval   x   disapproval        of the proposed action as outlined in item 1.0 above.

7-18-94  
Date

Dale A. Hansen  
Representative - BIA Land Operations,  
Uintah and Ouray Agency

## 12.0 REVIEWING OFFICIAL

### A. CONCURRENCE

We concur with the approval   X   disapproval        of the proposed action as outlined in item 1.0 above.

August 1, 1994  
Date

Dennis A. Montgomerie  
Environmental Coordinator,  
Uintah and Ouray Agency

## 13.0 DECLARATION

### A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

August 4 1994  
Date

[Signature]  
Superintendent,  
Uintah and Ouray Agency

## 14.0 CONSULTATION

### A. REPRESENTATIVES/ORGANIZATION

1. Byron Tolman, BLM
2. Ed Trotter, Enron Oil & Gas Co.
3. Alvin Ignacio, UTEM
4. Dale Hanberg, BIA
5. \_\_\_\_\_
6. \_\_\_\_\_
7. \_\_\_\_\_
8. \_\_\_\_\_
9. \_\_\_\_\_
10. \_\_\_\_\_

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Enron Oil And Gas Company

Well Name & Number: Natural Buttes 400-11E

API Number: 43-047-32544

Lease Number: U-01188

Location: NESW Sec. 11 T. 9S R. 21E

**NOTIFICATION REQUIREMENTS**

- |                                 |   |   |
|---------------------------------|---|---|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.   |
| Location Completion             | - | prior to moving on the drilling rig.  |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.   |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.   |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.   |
| First Production Notice         | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at  $\pm 264$  ft. or by setting the surface casing at  $\pm 314$  ft. and have a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at  $\pm 2552$  ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to  $\pm 2352$  ft. if the surface casing is set at  $\pm 314$  ft. or it will be run to **surface** if the surface casing is set at  $\pm 240$  ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.



Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077  
Petroleum Engineer

Wayne Bankert (801) 789-4170  
Petroleum Engineer

BLM FAX Machine (801) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

**SURFACE USE PLAN OF OPERATION**  
**Conditions of Approval (COAs)**

Other Additional Information

1. Before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the company will also be responsible for their control.
3. After the pipeline has been constructed and the right-of-way reseeded, vehicular travel over the right-of-way will be limited to that which is absolutely necessary for the maintenance of the pipeline.
4. Surface pipelines will be constructed by using the following procedures:
  - A) Staging areas will be set up along roads or wellsites. The pipeline will be welded in place at the staging area.
  - B) As the pipeline is welded it will be pulled to the next staging area by a suitable piece of equipment. Except for unusual conditions only one trip across the right-of-way with equipment is all that will be required.
5. Paleontology - to protect paleontology resources, surface pipeline construction will not occur when the soil is muddy. It will occur when the soil is either frozen, or dry.
6. Cultural Resources;
  - A) All vehicular traffic, personnel movement, construction and restoration operations should be confined to the flagged areas and corridors, and to the existing roadways and access roads.
  - B) All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
  - C) The Ute Tribal Cultural Rights & Protection Office, the Ute Tribal Energy & Minerals Office or the Bureau of Indian Affairs should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.
7. Topsoil will be stockpiled around the north and east side of the wellsite to prevent water from snow melt and rain from flowing out of the well pad.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ENRON

WELL NAME: NBU 400-11E

API NO. 43-047-32544

Section 11 Township 9S Range 21E County UINTAH

Drilling Contractor

Rig #

SPUDDED: Date 10/1/94

Time 10:00 AM

How DRY HOLE

Drilling will commence

Reported by RON CHAPEN

Telephone #

Date 10/3/94 SIGNED DWH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

FC APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

1. Type of Well

Oil Gas  
☐ WELL ☒ Well ☐ Other

2. Name of Operator

**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.

**P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1321' FWL - 1983' FSL SW 1/4**

**SECTION 11, T9S, R21E**

5. Lease Designation and Serial No.

**U-01188**

6. If Indian, Allottee or Tribe Name

**UTE TRIBAL SURFACE**

7. If Unit or C.A., Agreement Designation

**NATURAL BUTTES UNIT**

8. Well Name and No.

**NATURAL BUTTES UNIT 400-11E**

9. API Well No.

**43-047-32544**

10. Field and Pool or Exploratory Area

**CWU/WASATCH**

11. COUNTY STATE  
**UINTAH UTAH**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT  
☒ SUBSEQUENT REPORT  
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

|   |  |
|---|--|
| <input type="checkbox"/> ABANDONMENT      | <input type="checkbox"/> CHANGE OF PLANS         |
| <input type="checkbox"/> RECOMPLETION     | <input type="checkbox"/> NEW CONSTRUCTION        |
| <input type="checkbox"/> PLUGGING BACK    | <input type="checkbox"/> NON-ROUTINE FRACTURING  |
| <input type="checkbox"/> CASING REPAIR    | <input type="checkbox"/> WATER SHUT-OFF          |
| <input type="checkbox"/> ALTERING CASING  | <input type="checkbox"/> CONVERSION TO INJECTION |
| <input checked="" type="checkbox"/> OTHER | SPUD   |

(Note: Report results of multiple completion on Well Completions  
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded a 12-1/4" surface hole at the subject location at 9:00 am, 10/1/94.  
Leon Ross Drilling and Construction was the contractor. The UOGC and the BLM were notified of the spud on 10/1/94.

OCT 7 1994

14. I hereby certify that the foregoing is true and correct

SIGNED Kenda C. Toney TITLE **Engineering Clerk**

DATE

**10/3/94**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVE

DEC 13 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Lease Designation and Serial No.  
U-01188

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

DEPT. OF OIL, GAS & MIN.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815 VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1321' FWL & 1983' FSL SW1/4  
SEC. 11, T9S, R21E

UTE TRIBAL SURFACE

7. If Unit or CA, Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 400-11E

9. API Well No.

43-047-32544

10. Field and Pool, or Exploratory Area

CWU/WASATCH

11. County or Parish, State

UINTAH/UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **REVISED FACILITY  
DIAGRAM**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached please find a revised facility diagram for the referenced well.

14. I hereby certify that the foregoing is true and correct

Signed

*Linda L. Wall*

Title **Sr. Admin. Clerk**

Date **12/9/94**

(This space for Federal or State office use)

Approved by

Title

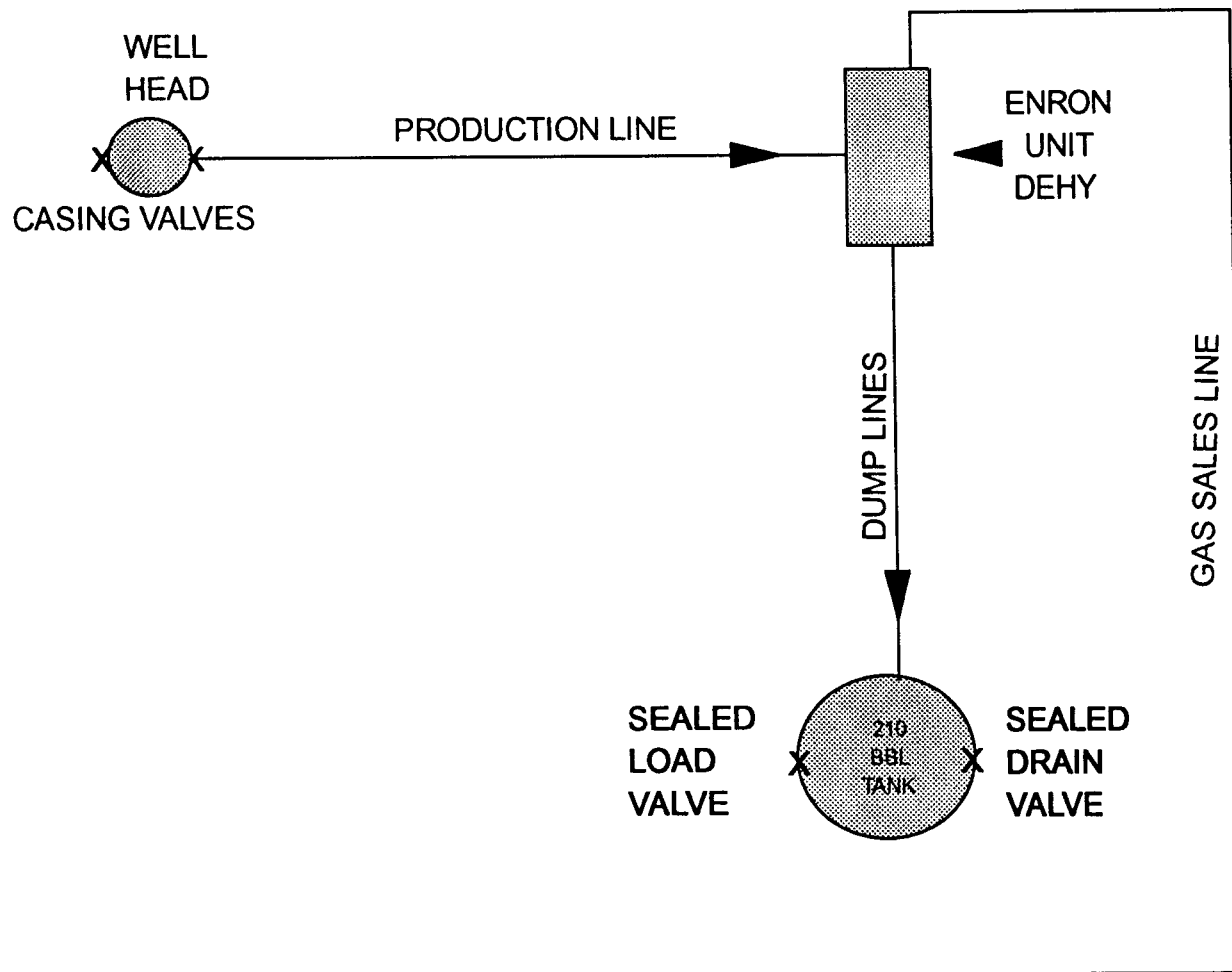
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NATURAL BUTTES UNIT 400-11E  
SW 1/4 SEC. 11, T9S, R21E S.L.B.7M  
UINTAH COUNTY, UTAH  
FEDERAL LEASE NO. U-01188  
UTE TRIBAL SURFACE





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.

**P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1321' FWL & 1983' FSL SW1/4  
SEC. 11, T9S, R21E**

5. Lease Designation and Serial No.

**U-01188**

6. If Indian, Allottee or Tribe Name

**UTE TRIBAL SURFACE**

7. If Unit or CA, Agreement Designation

**NATURAL BUTTES UNIT**

8. Well Name and No.

**400-11E**

9. API Well No.

**43-047-32544**

10. Field and Pool, or Exploratory Area

**CW/WASATCH**

11. County or Parish, State

**UINTAH/UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

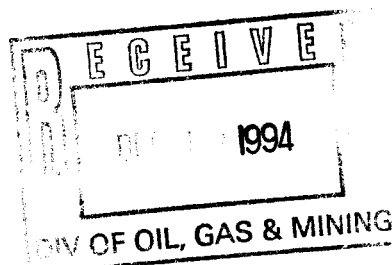
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Enron Oil & Gas Co. requests approval to dispose of produced water from the subject well as follows:**

1. Store in an above ground tank.
2. Transport by truck to Enron Oil & Gas Co.'s Natural Buttes 21-20 SWD Plant or Ace Oilfield Disposal, Inc.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed

*Linda L. Wall*

Title

**Sr. Admin. Clerk**

Date

**12/15/94**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOR APPROVED  
Budget Area No. 1004-0135  
Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

Oil                      Gas  
☐ WELL    ☒ Well    ☐ Other

**2. Name of Operator**

**ENRON OIL & GAS COMPANY**

**3. Address and Telephone No.**

**P.O. BOX 250, BIG PINEY, WY 83113      (307) 276-3331**

**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)**

**1321' FWL - 1983' FSL SW 1/4**

**SECTION 11, T9S, R21E**

**5. Lease Designation and Serial No.**

**U-01188**

**6. If Indian, Allottee or Tribe Name**

**UTE TRIBAL SURFACE**

**7. If Unit or C.A., Agreement Designation**

**NATURAL BUTTES UNIT**

**8. Well Name and No.**

**NATURAL BUTTES UNIT 400-11E**

**9. API Well No.**

**43-047-32544**

**10. Field and Pool or Exploratory Area**

**CWU/WASATCH**

**11. COUNTY      STATE**

**UINTAH      UTAH**

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ NOTICE OF INTENT  
☒ SUBSEQUENT REPORT  
☐ FINAL ABANDONMENT NOTICE

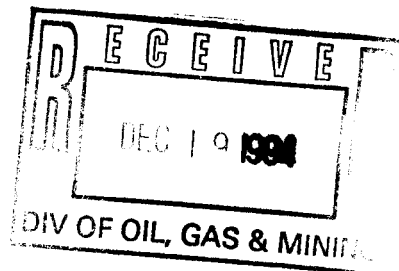
☐ ABANDONMENT  
☐ RECOMPLETION  
☐ PLUGGING BACK  
☐ CASING REPAIR  
☐ ALTERING CASING  
☒ OTHER

☐ CHANGE OF PLANS  
☐ NEW CONSTRUCTION  
☐ NON-ROUTINE FRACTURING  
☐ WATER SHUT-OFF  
☐ CONVERSION TO INJECTION  
**FIRST SALES**

(Note: Report results of multiple completion on Well Completions  
or Recompletion Report and Log Form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).**

**FIRST SALES: 12/13/94, 1367 MCFD, 12/64" CHOKE, 24 HRS, TP 2000 PSIG, CP 2260 PSIG.**



**14. I hereby certify that the foregoing is true and correct**

SIGNED Kender Lanner TITLE Engineering Clerk DATE 12/14/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR ENRON OIL & GAS CO.

ADDRESS P.O. BOX 1815

VERNAL, UTAH 84078

OPERATOR ACCT. NO. 110401

Coastal O&G N0230

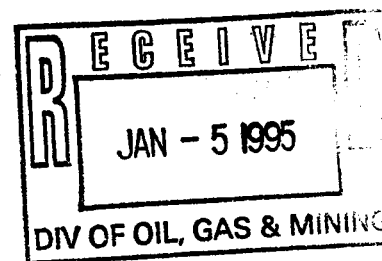
| ACTION CODE  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME                   | WELL LOCATION    |    |    |     |        | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|-----------------------------|------------------|----|----|-----|--------|-----------|----------------|
|  |                    |                |              |                             | QQ               | SC | TP | RG  | COUNTY |           |                |
| B  | 02900              | →              | 43-047-32544 | NATURAL BUTTES UNIT 400-11E | SW $\frac{1}{4}$ | 11 | 9S | 21E | UINTAH | 10/1/94   | 12/13/94       |
| WELL 1 COMMENTS: OPERATOR CHANGE: CHANGING OVER TO COASTAL FOR REPORTING |                    |                |              |                             |                  |    |    |     |        |           |                |
|  |                    |                |              |                             |                  |    |    |     |        |           |                |
| WELL 2 COMMENTS: Entity added 1-23-95; Compl 12-13-94. <i>LC</i>         |                    |                |              |                             |                  |    |    |     |        |           |                |
|  |                    |                |              |                             |                  |    |    |     |        |           |                |
| WELL 3 COMMENTS:   |                    |                |              |                             |                  |    |    |     |        |           |                |
|  |                    |                |              |                             |                  |    |    |     |        |           |                |
| WELL 4 COMMENTS:   |                    |                |              |                             |                  |    |    |     |        |           |                |
|  |                    |                |              |                             |                  |    |    |     |        |           |                |
| WELL 5 COMMENTS:   |                    |                |              |                             |                  |    |    |     |        |           |                |
|  |                    |                |              |                             |                  |    |    |     |        |           |                |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



*Linda L. Wall*  
Signature  
SR. Admin. Clerk 12/13/94  
Title Date  
Phone No. (801) 789-0790

Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.

U-01188

IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBAL SURFACE

UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

FARM OR LEASE NAME

NATURAL BUTTES UNIT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|  |          |   |                                  |  |
|--|----------|---|----------------------------------|--|
| 1. TYPE OF WELL  |          | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  |                                  | 9. WELL NO.                            |
| 2. TYPE OF COMPLETION:   |          | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RES. <input type="checkbox"/> OTHER <input type="checkbox"/> |                                  | 10. FIELD AND POOL, OR WILDCAT         |
| 3. NAME OF OPERATOR  |          | ENRON OIL & GAS COMPANY   |                                  | 11. SEC., T., R., OR BLOCK AND SURVEY  |
| 4. ADDRESS OF OPERATOR   |          | P.O. BOX 250 BIG PINEY, WYOMING 83113   |                                  | 12. COUNTY OR PARISH                   |
| 5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* |          | At surface 1321' FWL - 1983' FSL SW 1/4   |                                  | 13. STATE                              |
|  |          | At top prod. interval reported below SAME   |                                  | 14. PERMIT NO.                         |
|  |          | At total depth SAME   |                                  | 43-047-32544                           |
| 15. DATE SPUDDED   |          | 16. DATE T.D. REACHED   | 17. DATE COMPL. (Ready to prod.) | DATE PERMIT ISSUED                     |
| 10/1/94  | 10/17/94 | 12/13/94  | 4750' KB                         |  |
| 18. TOTAL DEPTH, MD & TVD  |          | 19. PLUG BACK T.D., MD & TVD  |                                  | 20. IF MULTIPLE COMPLETIONS, HOW MANY? |
| 6900'  | 6842'    | 1   |                                  | 21. ROTARY TOOLS                       |
| 22. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD)*)              |          | 23. WAS DIRECTIONAL SURVEY MADE?  |                                  |  |
| 6062-6240' WASATCH   |          | NO  |                                  |  |
| 24. TYPE ELECTRIC AND OTHER LOGS RUN   |          | 25. WAS WELL CORED?   |                                  |  |
| DLL/CNL/FDL  |          | NO  |                                  |  |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                      | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------------------------|---------------|
| 9-5/8"      | 32.3#, H-40     | 334'           | 12-1/4"   | 150 SX CLASS "G"                      | NONE          |
| 4-1/2"      | 10.5#, J-55     | 6890'          | 7-7/8"    | 270 SX HI LIFT & 935 SX 50/50 POZ "G" | NONE          |
|             |                 |                |           |                                       |               |
|             |                 |                |           |                                       |               |

| LINER RECORD |          |             |              |             | TUBING RECORD |                |                 |
|--------------|----------|-------------|--------------|-------------|---------------|----------------|-----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE          | DEPTH SET (MD) | PACKER SET (MD) |
|              |          |             |              |             | 2-3/8"        | 6263'          | NO              |
|              |          |             |              |             |               |                |                 |
|              |          |             |              |             |               |                |                 |

| 31. PERFORATION RECORD (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |   |
|--|--|---|---|
| WASATCH: C-13 6228-40' W/2 SPF                     |  | DEPTH INTERVAL (MD)                             | AMOUNT AND KIND OF MATERIAL USED  |
| C-11 6062-73' W/2 SPF                              |  | 6228-40'  | Fraced w/19,698 gals borate x-linked gelled 2% KCl & 88,000# 20/40 sand.                        |
|  |  | 6062-73'  | Fraced w/20,538 gals borate x-linked gelled 2% KCl & 88,000# 20/40 sand & 16,000 16/30 RC sand. |

PRODUCTION

|  |                 |  |             |         |          |                                    |                         |
|--|-----------------|--|-------------|---------|----------|------------------------------------|-------------------------|
| 33.* DATE FIRST PRODUCTION                                 |                 | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) |             |         |          | WELL STATUS (Producing or shut-in) |                         |
| 12/13/94   |                 |  |             |         |          |                                    |                         |
| DATE OF TEST   | HOURS TESTED    | CHOKE SIZE   | PROD'N FOR  | OIL-BBL | GAS-MCF  | WATER-BBL                          | GAS-OIL RATIO           |
| 12/21/94   | 24 HRS          | 12/64"   | TEST PERIOD | 0 BO    | 721 MCFD | 3 BW                               |                         |
| FLOW-TUBING PRESS.   | CASING PRESSURE | CALCULATED   |             | OIL-BBL | GAS-MCF  | WATER-BBL                          | OIL GRAVITY-API (CORR.) |
| 870 PSIG   | 950 PSIG        | 24-HOUR RATE   |             | 0 BO    | 721 MCFD | 3 BW                               |                         |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) |                 |  |             |         |          | TEST WITNESSED BY                  |                         |
| SOLD   |                 |  |             |         |          | JAY ORR                            |                         |

|                         |  |
|-------------------------|--|
| 35. LIST OF ATTACHMENTS |  |
| NONE                    |  |

|  |                   |
|--|-------------------|
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. |                   |
| SIGNED   | TITLE             |
| Kenda Tanager  | Engineering Clerk |
| DATE   |                   |
| 1/5/95   |                   |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** *ent*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

**PRINCIPLE PURPOSE:** The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

**SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

|           |     |        |                             | TOP  |             |                  |
|-----------|-----|--------|-----------------------------|------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        | GREEN RIVER                 |      |             |                  |
|           |     |        | BASE M MKR                  |      | 4734'       |                  |
|           |     |        | N-LIMESTONE                 |      | 5030'       |                  |
|           |     |        | WASATCH                     |      |             |                  |
|           |     |        | PETER'S POINT               |      | 5166'       |                  |
|           |     |        | CHAPITA WELLS               |      | 5696'       |                  |
|           |     |        | BUCK CANYON                 |      | 6256'       |                  |

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

|               |
|---------------|
| 1- LEE        |
| 2- LWP 7-PL   |
| 3- DTS 8-SJ   |
| 4- VLC 9-FILE |
| 5- RJF        |
| 6- LWP        |

☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: **12-13-94/400-11E COMPL DATE**  
**01-03-95/333-2E COMPL DATE**)

|                   |                                      |                        |                                      |
|-------------------|--------------------------------------|------------------------|--------------------------------------|
| TO (new operator) | <b>COASTAL OIL &amp; GAS CORP</b>    | FROM (former operator) | <b>ENRON OIL &amp; GAS CO.</b>       |
| (address)         | <b>PO BOX 749</b>                    | (address)              | <b>PO BOX 1815</b>                   |
|                   | <b>DENVER CO 80201-0749</b>          |                        | <b>VERNAL UT 84078</b>               |
|                   | phone ( <b>303</b> ) <b>572-1121</b> |                        | phone ( <b>307</b> ) <b>789-0790</b> |
|                   | account no. <b>N 0230(X)</b>         |                        | account no. <b>N 0401</b>            |

Well(s) (attach additional page if needed):

**\*NATURAL BUTTES UNIT**

|                          |                          |                      |  |                            |
|--------------------------|--------------------------|----------------------|--|----------------------------|
| Name: <b>NBU 400-11E</b> | API: <b>43-047-32544</b> | Entity: <b>02900</b> | Sec <b>11</b> Twp <b>9S</b> Rng <b>21E</b> | Lease Type: <b>U01188</b>  |
| Name: <b>NBU 333-2E</b>  | API: <b>43-047-32518</b> | Entity: <b>02900</b> | Sec <b>2</b> Twp <b>9S</b> Rng <b>21E</b>  | Lease Type: <b>ML21510</b> |
| Name: _____              | API: _____               | Entity: _____        | Sec _____ Twp _____ Rng _____              | Lease Type: _____          |
| Name: _____              | API: _____               | Entity: _____        | Sec _____ Twp _____ Rng _____              | Lease Type: _____          |
| Name: _____              | API: _____               | Entity: _____        | Sec _____ Twp _____ Rng _____              | Lease Type: _____          |
| Name: _____              | API: _____               | Entity: _____        | Sec _____ Twp _____ Rng _____              | Lease Type: _____          |
| Name: _____              | API: _____               | Entity: _____        | Sec _____ Twp _____ Rng _____              | Lease Type: _____          |

**OPERATOR CHANGE DOCUMENTATION**

- Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Lec'd 1-5-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *\* See Unit Agreement*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. *\* See Unit Agreement*
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-23-95)*
- LWP 6. Cardex file has been updated for each well listed above. *1-24-95*
- LWP 7. Well file labels have been updated for each well listed above. *1-24-95*
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-23-95)*
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form) 99999 to 02900
- Lec 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) \* Trust Lands Admin - Bond ok

- N/A Lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)     . Today's date      19    . If yes, division response was made by letter dated      19    .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases. State Lands is familiar with this arrangement

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: January 27 1995.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

FC-100 APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

|  |   |
|--|---|
| 1. Type of Well<br><div style="display: flex; justify-content: space-around;"><div><input type="checkbox"/> Oil Well</div><div><input checked="" type="checkbox"/> Gas Well</div><div><input type="checkbox"/> Other</div></div> | 5. Lease Designation and Serial No.<br><b>U 01188</b>                   |
| 2. Name of Operator<br><b>ENRON OIL &amp; GAS COMPANY</b>  | 6. If Indian, Allottee or Tribe Name                                    |
| 3. Address and Telephone No.<br><b>P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</b>  | 7. If Unit or C.A., Agreement Designation<br><b>NATURAL BUTTES UNIT</b> |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>1983' FSL - 1321' FWL (SW1/4)<br/>SECTION 11, T9S, R21E</b>   | 8. Well Name and No.<br><b>NATURAL BUTTES UNIT 400-11E</b>              |
|  | 9. API Well No.<br><b>43-047-32544</b>                                  |
|  | 10. Field and Pool or Exploratory Area<br><b>NATURAL BUTTES/WASATCH</b> |
|  | 11. COUNTY STATE<br><b>UINTAH, UTAH</b>                                 |

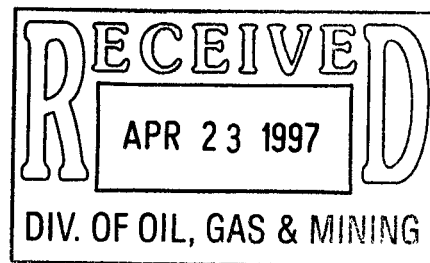
**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                           |  |
|--|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT     | <input type="checkbox"/> CHANGE OF PLANS         |
| <input type="checkbox"/> SUBSEQUENT REPORT           | <input type="checkbox"/> RECOMPLETION    | <input type="checkbox"/> NEW CONSTRUCTION        |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE    | <input type="checkbox"/> PLUGGING BACK   | <input type="checkbox"/> NON-ROUTINE FRACTURING  |
|  | <input type="checkbox"/> CASING REPAIR   | <input type="checkbox"/> WATER SHUT-OFF          |
|  | <input type="checkbox"/> ALTERING CASING | <input type="checkbox"/> CONVERSION TO INJECTION |
|  | <input type="checkbox"/> OTHER           |  |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company is requesting authorization for a reduction in the frequency of meter calibration from quarterly to semi-annually at the subject location. The well is currently producing approximately 70 MCFD. The reduction in frequency of calibration is not expected to adversely impact measurement accuracy but should be helpful in improving the man power efficiency of both Enron as operator and CIG as gas gatherer.



**\*NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED Katy Carlson TITLE Regulatory Analyst DATE 4-15-97

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOI UNPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1983' FSL - 1321' FWL (SW1/4)  
SECTION 11, T9S, R21E

5. Lease Designation and Serial No.

U 01188

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

NATURAL BUTTES UNIT 400-11E

9. API Well No.

43-047-32544

10. Field and Pool or Exploratory Area

NATURAL BUTTES/WASATCH

11. COUNTY STATE

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

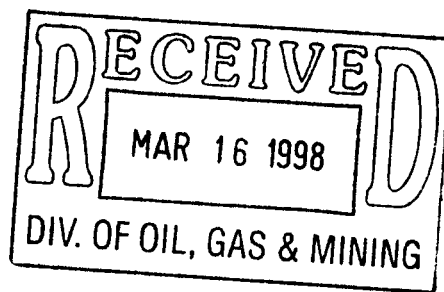
☐ NOTICE OF INTENT  
☒ SUBSEQUENT REPORT  
☐ FINAL ABANDONMENT NOTICE

☐ ABANDONMENT  
☐ RECOMPLETION  
☐ PLUGGING BACK  
☐ CASING REPAIR  
☐ ALTERING CASING  
☒ OTHER  
☐ CHANGE OF PLANS  
☐ NEW CONSTRUCTION  
☐ NON-ROUTINE FRACTURING  
☐ WATER SHUT-OFF  
☐ CONVERSION TO INJECTION  
INSTALLED ELECTRONIC FLOW COMPUTER

(Note: Report results of multiple completion on Well Completions  
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement.



\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED

Katy Carlson

TITLE

Regulatory Analyst

DATE

3/11/98

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:  
3 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:  
435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:  
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

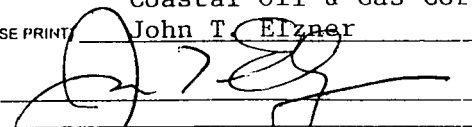
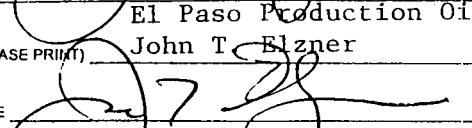
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Name Change |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

|  |                      |
|--|----------------------|
| Coastal Oil & Gas Corporation  |                      |
| NAME (PLEASE PRINT) John T. Elzner   | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01        |
| El Paso Production Oil & Gas Company   |                      |
| NAME (PLEASE PRINT) John T. Elzner   | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01        |

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

*State of Delaware*  
*Office of the Secretary of State*

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 1 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

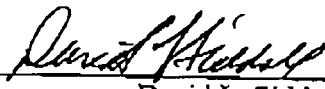
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION

  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

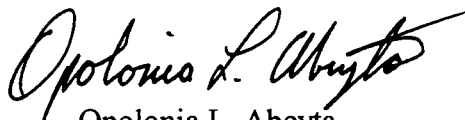
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

### Exhibit of Leases

|               |             |             |           |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172   | UTU-74415   | UTU-53860 |
| UTU-28652     | UTU-50687   | UTU-74416   | UTU-66401 |
| UTU-37943     | UTU-52298   | UTU-75091   | UTU-67868 |
| UTU-44089     | UTU-0109054 | UTU-75096   | UTU-65389 |
| UTU-44090A    | UTU-0143511 | UTU-75097   | UTU-77084 |
| UTU-61263     | UTU-0143512 | UTU-75673   | UTU-61430 |
| UTU-00343     | UTU-38401   | UTU-76259   | UTU-72633 |
| UTU-02651     | UTU-38411   | UTU-76260   | UTU-72650 |
| UTU-02651B    | UTU-38418   | UTU-76261   | UTU-49692 |
| UTU-0142175   | UTU-38419   | UTU-76493   | UTU-57894 |
| UTU-70235     | UTU-38420   | UTU-76495   | UTU-76829 |
| UTU-70406     | UTU-38421   | UTU-76503   | UTU-76830 |
| UTU-74954     | UTU-38423   | UTU-78228   | UTU-76831 |
| UTU-75132     | UTU-38424   | UTU-78714   |           |
| UTU-75699     | UTU-38425   | UTU-78727   |           |
| UTU-76242     | UTU-38426   | UTU-78734   |           |
| UTU-78032     | UTU-38427   | UTU-79012   |           |
| UTU-4377      | UTU-38428   | UTU-79011   |           |
| UTU-4378      | UTU-53861   | UTU-71694   |           |
| UTU-7386      | UTU-58097   | UTU-00576   |           |
| UTU-8344A     | UTU-64376   | UTU-00647   |           |
| UTU-8345      | UTU-65222   | UTU-01470D  |           |
| UTU-8347      | UTU-65223   | UTU-0136484 |           |
| UTU-8621      | UTU-66746   | UTU-8344    |           |
| UTU-14646     | UTU-67178   | UTU-8346    |           |
| UTU-15855     | UTU-67549   | UTU-8648    |           |
| UTU-25880     | UTU-72028   | UTU-28212   |           |
| UTU-28213     | UTU-72632   | UTU-30289   |           |
| UTU-29535     | UTU-73009   | UTU-31260   |           |
| UTU-29797     | UTU-73010   | UTU-33433   |           |
| UTU-31736     | UTU-73013   | UTU-34711   |           |
| UTU-34350     | UTU-73175   | UTU-46699   |           |
| UTU-34705     | UTU-73434   | UTU-78852   |           |
| UTU-37116     | UTU-73435   | UTU-78853   |           |
| UTU-37355     | UTU-73444   | UTU-78854   |           |
| UTU-37573     | UTU-73450   | UTU-075939  |           |
| UTU-38261     | UTU-73900   | UTU-0149767 |           |
| UTU-39223     | UTU-74409   | UTU-2078    |           |
| UTU-40729     | UTU-74410   | UTU-44426   |           |
| UTU-40736     | UTU-74413   | UTU-49530   |           |
| UTU-42469     | UTU-74414   | UTU-51026   |           |

**OPERATOR CHANGE WORKSHEET****ROUTING**

|        |   |        |
|--------|---|--------|
| 1. GLH |   | 4-KAS  |
| 2. CDW | ✓ | 5-LP ✓ |
| 3. JLT |   | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

|                                    |
|------------------------------------|
| <b>FROM: (Old Operator):</b>       |
| COASTAL OIL & GAS CORPORATION      |
| Address: 9 GREENWAY PLAZA STE 2721 |
|                                    |
| HOUSTON, TX 77046-0995             |
| Phone: 1-(713)-418-4635            |
| Account N0230                      |
|                                    |

|   |
|---|
| <b>TO: ( New Operator):</b>                 |
| EL PASO PRODUCTION OIL & GAS COMPANY        |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
|   |
| HOUSTON, TX 77046-0995                      |
| Phone: 1-(832)-676-4721                     |
| Account N1845                               |
|   |

**CA No.****Unit: NATURAL BUTTES****WELL(S)**

| NAME            | API NO       | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU 181         | 43-047-32161 | 2900      | 09-09S-21E  | FEDERAL    | GW        | P           |
| NBU 199         | 43-047-32337 | 2900      | 09-09S-21E  | FEDERAL    | GW        | P           |
| NBU 201         | 43-047-32364 | 2900      | 09-09S-21E  | FEDERAL    | GW        | P           |
| CIGE 198-9-9-21 | 43-047-32799 | 2900      | 09-09S-21E  | FEDERAL    | GW        | P           |
| CIGE 232-9-9-21 | 43-047-32836 | 2900      | 09-09S-21E  | FEDERAL    | GW        | DRL         |
| NBU 275         | 43-047-32905 | 2900      | 09-09S-21E  | FEDERAL    | GW        | P           |
| NBU 352         | 43-047-33922 | 99999     | 09-09S-21E  | FEDERAL    | GW        | APD         |
| NBU 103         | 43-047-31956 | 2900      | 10-09S-21E  | FEDERAL    | GW        | P           |
| NBU 120         | 43-047-31972 | 2900      | 10-09S-21E  | FEDERAL    | GW        | P           |
| NBU 143         | 43-047-32297 | 2900      | 10-09S-21E  | FEDERAL    | GW        | P           |
| NBU 321-10E     | 43-047-32379 | 2900      | 10-09S-21E  | FEDERAL    | GW        | P           |
| NBU 352-10E     | 43-047-32519 | 2900      | 10-09S-21E  | FEDERAL    | GW        | P           |
| NBU 252         | 43-047-32800 | 2900      | 10-09S-21E  | FEDERAL    | GW        | P           |
| NBU 253         | 43-047-32917 | 2900      | 10-09S-21E  | FEDERAL    | GW        | DRL         |
| NBU 522-10E     | 43-047-33781 | 2900      | 10-09S-21E  | FEDERAL    | GW        | P           |
| NBU 182         | 43-047-32162 | 2900      | 11-09S-21E  | FEDERAL    | GW        | P           |
| NBU 174         | 43-047-32193 | 2900      | 11-09S-21E  | FEDERAL    | GW        | P           |
| NBU 195         | 43-047-32355 | 2900      | 11-09S-21E  | FEDERAL    | GW        | P           |
| NBU 400-11E     | 43-047-32544 | 2900      | 11-09S-21E  | FEDERAL    | GW        | P           |
| NBU 297         | 43-047-33040 | 2900      | 11-09S-21E  | FEDERAL    | GW        | P           |

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/26/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:

July 2, 2002

Mr. Jim Thompson, Eng Tech  
State of Utah  
Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

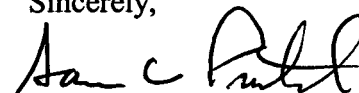
On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

Sincerely,



Sam C. Prutch  
Engineering Manager

**RECEIVED**

AUG 05 2002

**DIVISION OF  
OIL, GAS AND MINING**

1368 South 1200 East • Vernal, UT 84078  
435.781.7037 Phone • 435.781.7095 Fax

|                   |            |                      |              |              |
|-------------------|------------|----------------------|--------------|--------------|
| CIGE 182-7-10-21  |            | CIGE 182             | 43-047-32481 | 21E 10S 0007 |
| NBU 333-2E        | <change to | NBU 333-2E (REG)     | 43-047-32518 | 21E 9S 0002  |
| NBU 400-11E       | <change to | NBU 400-11E (9S-21E) | 43-047-32544 | 21E 9S 0011  |
| NBU 221X          |            | NBU 221              | 43-047-32545 | 21E 9S 0034  |
| CIGE 187-13-10-20 |            | CIGE 187             | 43-047-32607 | 20E 10S 0013 |
| CIGE 183-20-9-21  |            | CIGE 183             | 43-047-32656 | 21E 9S 0020  |
| CIGE 204-35-9-21  |            | CIGE 204             | 43-047-32794 | 21E 9S 0035  |
| CIGE 205-1-10-21  |            | CIGE 205             | 43-047-32795 | 21E 10S 0001 |
| CIGE 195-2-10-22  |            | CIGE 195             | 43-047-32797 | 22E 10S 0002 |
| CIGE 197-7-9-21   |            | CIGE 197             | 43-047-32798 | 21E 9S 0007  |
| CIGE 198-9-9-21   |            | CIGE 198             | 43-047-32799 | 21E 9S 0009  |
| CIGE 199-14-9-21  |            | CIGE 199             | 43-047-32801 | 21E 9S 0014  |
| CIGE 200-16-9-21  |            | CIGE 200             | 43-047-32802 | 21E 9S 0016  |
| CIGE 201-18-9-21  |            | CIGE 201             | 43-047-32804 | 21E 9S 0018  |
| CIGE 202-21-9-21  |            | CIGE 202             | 43-047-32805 | 21E 9S 0021  |
| NBU 256           | <change to | COGC-NBU 256-22      | 43-047-32807 | 21E 9S 0022  |
| CIGE 232-9-9-21   |            | CIGE 232             | 43-047-32836 | 21E 09S 0009 |
| CIGE 235-25-9-21  |            | CIGE 235             | 43-047-32858 | 21E 9S 0025  |
| CIGE 236-34-9-21  |            | CIGE 236             | 43-047-32861 | 21E 9S 0034  |
| CIGE 189-29-9-22  |            | CIGE 189             | 43-047-32863 | 22E 9S 0029  |
| CIGE 219-29-9-22  |            | CIGE 219             | 43-047-32864 | 22E 9S 0029  |
| CIGE 221-36-9-22  |            | CIGE 221             | 43-047-32868 | 22E 9S 0036  |
| CIGE 222-36-9-22  |            | CIGE 222             | 43-047-32869 | 22E 9S 0036  |
| CIGE 234-25-9-21  |            | CIGE 234             | 43-047-32873 | 21E 9S 0025  |
| CIGE 203-34-9-21  |            | CIGE 203             |              |              |
| CIGE 224-2-10-21  |            | CIGE 224             | 43-047-32883 | 21E 10S 0002 |
| CIGE 220-31-9-22  |            | CIGE 220             | 43-047-32884 | 22E 9S 0031  |
| CIGE 230-13-10-20 |            | CIGE 230             | 43-047-32885 | 20E 10S 0013 |
| NBU 296 GR        |            | NBU 296 GR           |              |              |
| NBU 271           | <change to | NBU 271-GR           | 43-047-32887 | 20E 10S 0024 |
| CIGE 210-16-10-21 |            | CIGE 210             | 43-047-32888 | 21E 10S 0016 |
| CIGE 217-16-9-21  |            | CIGE 217             | 43-047-32898 | 21E 9S 0016  |
| CIGE 190-32-9-22  |            | CIGE 190             | 43-047-32912 | 22E 9S 0032  |
| CIGE 214-13-9-21  |            | CIGE 214             | 43-047-32918 | 21E 9S 0013  |
| CIGE 216-15-9-21  |            | CIGE 216             | 43-047-32920 | 21E 9S 0015  |
| CIGE 218-19-9-21  |            | CIGE 218             | 43-047-32921 | 21E 9S 0019  |
| CIGE 194-1-10-22  |            | CIGE 194             | 43-047-32932 | 22E 10S 0001 |

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

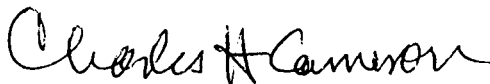
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

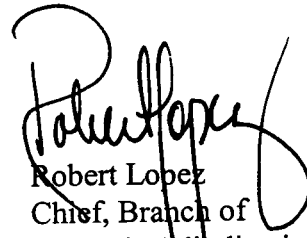
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

**FEB 10 2003**IN REPLY REFER TO:  
**Real Estate Services**

**Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078**

**Dear Mr. Wilson:**

**This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.**

**This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.**

**In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.**

**Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.**

**Sincerely,****Director, Office of Trust Responsibilities****ACTING****Enclosure**





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:  
9 Greenway Plaza Houston TX 77064-0995 PHONE NUMBER: (832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

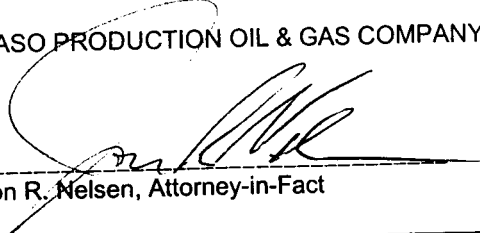
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.  
NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE 

DATE

12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | SUCCESSOR OF                              |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | OPERATOR                                  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH

2. CDW✓

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02****FROM: (Old Operator):**

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

**TO: ( New Operator):**

WESTPORT OIL &amp; GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

**CA No.****Unit:****NATURAL BUTTES****WELL(S)**

| NAME              | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|-------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 315           | 11-09S-21E     | 43-047-33879 | 2900         | FEDERAL       | GW           | P              |
| NBU 316           | 11-09S-21E     | 43-047-34413 | 2900         | FEDERAL       | GW           | P              |
| NBU 400-11E       | 11-09S-21E     | 43-047-32544 | 2900         | FEDERAL       | GW           | P              |
| NBU 195           | 11-09S-21E     | 43-047-32355 | 2900         | FEDERAL       | GW           | P              |
| NBU 182           | 11-09S-21E     | 43-047-32162 | 2900         | FEDERAL       | GW           | P              |
| NBU 174           | 11-09S-21E     | 43-047-32193 | 2900         | FEDERAL       | GW           | P              |
| NBU 297           | 11-09S-21E     | 43-047-33040 | 2900         | FEDERAL       | GW           | P              |
| NBU 56-11B        | 11-09S-21E     | 43-047-30480 | 2900         | FEDERAL       | GW           | PA             |
| NBU 56-12B        | 12-09S-21E     | 43-047-30464 | 2900         | FEDERAL       | GW           | P              |
| NBU 63N3          | 12-09S-21E     | 43-047-31097 | 2900         | FEDERAL       | GW           | P              |
| NBU 375           | 12-09S-21E     | 43-047-34440 | 99999        | FEDERAL       | GW           | APD            |
| NBU 376           | 12-09S-21E     | 43-047-34441 | 99999        | FEDERAL       | GW           | APD            |
| NBU 418           | 12-09S-21E     | 43-047-34777 | 99999        | FEDERAL       | GW           | APD            |
| CIGE 61-13-9-21   | 13-09S-21E     | 43-047-30550 | 2900         | FEDERAL       | GW           | P              |
| CIGE 125-13-9-21  | 13-09S-21E     | 43-047-32084 | 2900         | FEDERAL       | GW           | P              |
| CIGE 126-13-9-21  | 13-09S-21E     | 43-047-32087 | 2900         | FEDERAL       | GW           | PA             |
| NBU 121           | 13-09S-21E     | 43-047-32086 | 2900         | FEDERAL       | GW           | P              |
| NBU 122           | 13-09S-21E     | 43-047-32303 | 2900         | FEDERAL       | GW           | P              |
| CIGE 111D-13-9-21 | 13-09S-21E     | 43-047-32305 | 2900         | FEDERAL       | GW           | P              |
| CIGE 214-13-9-21  | 13-09S-21E     | 43-047-32918 | 2900         | FEDERAL       | GW           | P              |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/11/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/11/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM: (Old Operator):**

N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO: ( New Operator):**

N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

| CA No.    |     | Unit: |     | NATURAL BUTTES UNIT |           |            |           |             |
|-----------|-----|-------|-----|---------------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN   | RNG | API NO              | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**

**BIA BOND = RLB0005239**

**APPROVED 5/16/06**

**Earlene Russell**  
Division of Oil, Gas and Mining  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Title

**DRILLING MANAGER**

Signature

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)





## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

### Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

### Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

UT. OF OIL, GAS & MIN. (B)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
Multiple Leases

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc

3a. Address  
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)  
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See Attached

7. If Unit of CA/Agreement, Name and/or No.  
Natural Buttes

8. Well Name and No.  
Multiple Wells

9. API Well No.  
See Attached

10. Field and Pool or Exploratory Area  
Natural Buttes

11. Country or Parish, State  
Uintah, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP  
1099 18th Street, Suite 1800  
Denver, CO 80202-1918

By: Michael A. Nixon Date: 12/17/2009

Michael A. Nixon  
Agent and Attorney-in-Fact

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only EP  
1/31/2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 12/17/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

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Approved by

Title

Date

DEC 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

| Lease #     | API #      | Well Name   | Footages            | Legal Description         |
|-------------|------------|-------------|---------------------|---------------------------|
| UTUO2270A   | 4304730261 | NBU 1-07B   | 1975' FNL 1850' FWL | T10S-R21E-07-SESW         |
| UTUO144868  | 4304730262 | NBU 2-15B   | 1630' FSL 2125' FEL | T09S-R20E-15-NWSE         |
| ML22651     | 4304730267 | NBU 3-02B   | 1819' FNL 716' FWL  | T10S-R22E-02-SWNW         |
| UTUO10954A  | 4304730273 | NBU 4-35B   | 2037' FNL 2539' FWL | T09S-R22E-35-SESW         |
| ML22650     | 4304730272 | NBU 5-36B   | 1023' FNL 958' FWL  | T09S-R22E-36-NWNW         |
| UTUO1791    | 4304730278 | NBU 7-09B   | 330' FSL 1600' FWL  | T10S-R21E-09-SESW         |
| UTUO1207 ST | 4304730274 | NBU 10-29B  | 1100' FSL 1540' FEL | T09S-R22E-29-SWSE         |
| UTUO1791    | 4304730294 | NBU 13-08B  | 1600' FSL 1300' FEL | T10S-R21E-08-NESE         |
| UTUO581     | 4304730296 | NBU 15-29B  | 821' FNL 687' FWL   | T09S-R21E-29-NWNW         |
| UTUO1791    | 4304730316 | NBU 16-06B  | 330' FSL 900' FEL   | T10S-R21E-06-SESE         |
| UTUO2270A   | 4304730317 | NBU 17-18B  | 1014' FSL 2067' FEL | T10S-R21E-18-SWSE         |
| UTUO144869  | 4304730328 | NBU 19-21B  | 2015' FNL 646' FEL  | T09S-R20E-21-SENE         |
| UTUO575     | 4304730363 | NBU 25-20B  | 1905' FNL 627' FWL  | T09S-R21E-20-SWNW         |
| UTU4485     | 4304730364 | NBU 26-13B  | 600' FSL 661' FEL   | T10S-R20E-13-SESE         |
| UTUO1393B   | 4304730367 | NBU 28-04B  | 529' FNL 2145' FWL  | T10S-R21E-04-NENW         |
| UTUO1393B   | 4304730368 | NBU 29-05B  | 398' FSL 888' FWL   | T10S-R21E-05-SESE         |
| UTUO575     | 4304730380 | NBU 30-18B  | 1895' FSL 685' FEL  | T09S-R21E-18-NESE         |
| ML01197A    | 4304730385 | NBU 31-12B  | 565' FNL 756' FWL   | T10S-R22E-12-NWNW         |
| UTU461      | 4304730396 | NBU 33-17B  | 683' FSL 739' FWL   | T09S-R22E-17-SWSW         |
| UTUO575     | 4304730404 | NBU 34-17B  | 210' FNL 710' FEL   | T09S-R21E-17-NENE         |
| UTUO149767  | 4304730397 | NBU 35-08B  | 1830' FNL 660' FWL  | T09S-R21E-8-SWNW          |
| UTUO144878B | 4304730470 | NBU 49-12B  | 551' FSL 1901' FEL  | T09S-R20E-12-SWSE         |
| UTUO140225  | 4304730473 | NBU 52-01B  | 659' FSL 658' FEL   | T09S-R21E-01-SESE         |
| UTUO141315  | 4304730474 | NBU 53-03B  | 495' FSL 601' FWL   | T09S-R21E-03-SWSW         |
| ML21510     | 4304730475 | NBU 54-02B  | 660' FSL 660' FWL   | T09S-R21E-02-SWSW         |
| UTUO1193    | 4304730464 | NBU 57-12B  | 676' FSL 1976' FEL  | T09S-R21E-12-SWSE         |
| UTUO1198B   | 4304730463 | NBU 58-23B  | 1634' FNL 2366' FEL | T10S-R22E-23-SWNE         |
| UTUO37167   | 4304730477 | NBU 62-35B  | 760' FNL 2252' FEL  | T10S-R22E-35-NWNE         |
| UTU10186    | 4304730466 | NBU 63-12B  | 1364' FNL 1358' FEL | T10S-R20E-12-SWNE         |
| UTUO37167   | 4304730577 | NBU 70-34B  | 1859' FSL 2249' FWL | T10S-R22E-34-NESW         |
| UTU4476     | 4304730578 | NBU 71-26B  | 1877' FNL 528' FEL  | T10S-R20E-26-SENE         |
| UTUO141315  | 4304731150 | NBU 202-03  | 898' FSL 1580' FEL  | T09S-R21E-03-SWSE         |
| UTUO1791    | 4304731238 | NBU 205-08  | 1432' FSL 1267' FWL | T10S-R21E-08-NWSW         |
| UTUO1791    | 4304731165 | NBU 206-09  | 1789' FNL 1546' FWL | T10S-R21E-09-SESW         |
| UTUO1393B   | 4304731177 | NBU 207-04  | 1366' FSL 1445' FWL | T10S-R21E-04-NESW         |
| UTUO149076  | 4304731153 | NBU 210-24  | 1000' FSL 1000' FWL | T09S-R21E-24-SWSW         |
| UTUO284     | 4304731156 | NBU 211-20  | 916' FSL 822' FEL   | T09S-R22E-20-SESE         |
| UTUO284     | 4304731267 | NBU 212-19  | 289' FSL 798' FWL   | T09S-R22E-19-SWSW         |
| UTU22650    | 4304731268 | NBU 213-36J | 597' FNL 659' FEL   | T09S-R22E-36-NENE         |
| ML22651     | 4304731282 | NBU 217-02  | 2045' FSL 766' FWL  | T10S-R22E-02-NWSW         |
| UTUO2270A   | 4304731310 | NBU 218-17  | 2600' FNL 1500' FWL | T10S-R21E-17-SESW         |
| UTUO149076  | 4304731308 | NBU 219-24  | 1300' FNL 500' FWL  | T09S-R21E-24-NWNW         |
| UTUO149076  | 4304732131 | NBU 301-24E | 700' FSL 2450' FEL  | T09S-R21E-24-SWSE         |
| UTUO1791    | 4304732010 | NBU 302-09E | 1899' FSL 912' FWL  | T10S-R21E-09-NWSW         |
| UTUO575     | 4304732130 | NBU 304-18E | 782' FSL 1783' FEL  | T09S-R21E-18-SWSE         |
| UTUO149767  | 4304732135 | NBU 305-07E | 670' FNL 1950' FWL  | T09S-R21E-07-NENW         |
| UTUO581     | 4304732282 | NBU 306-18E | 1604' FSL 2797' FWL | T09S-R21E-18-NESW         |
| UTUO1791    | 4304732014 | NBU 307-06E | 1979' FSL 2000' FEL | T10S-R21E-06-NWSE         |
| UTUO284     | 4304732202 | NBU 308-20E | 1503' FSL 954' FWL  | T09S-R22E-20-NWSW         |
| UTUO575     | 4304732283 | NBU 309-20E | 930' FNL 667' FEL   | T09S-R21E-20-NENE         |
| UTUO149075  | 4304732203 | NBU 311-23E | 1101' FSL 1978' FEL | T09S-R21E-23-SWSE         |
| UTUO581     | 4304732378 | NBU 313-29E | 1000' FNL 660' FEL  | T09S-R21E-29-NENE         |
| UTUO141315  | 4304732271 | NBU 314-03E | 1045' FSL 2584' FWL | T09S-R21E-03-SESW         |
| UTUO575     | 4304732381 | NBU 316-17E | 1935' FNL 1067' FWL | T09S-R21E-17-SWNW         |
| UTUO144868B | 4304732362 | NBU 317-12E | 867' FNL 701' FEL   | T09S-R20E-12-NENE         |
| UTUO2270A   | 4304737511 | NBU 319-17E | 807' FNL 990' FWL   | T10S-R21E-17-NWNW         |
| UTUO1188    | 4304732379 | NBU 321-10E | 940' FSL 2508' FWL  | T09S-R21E-10-SESW         |
| UTUO575B    | 4304732376 | NBU 325-08E | 832' FSL 669' FWL   | T09S-R21E-08-SWSW         |
| UTUO1393B   | 4304733697 | NBU 326-04E | 1906' FNL 695' FWL  | T10S-R21E-04-SWNW         |
| UTUO1393B   | 4304739303 | NBU 327-05E | 1117' FNL 942' FEL  | T10S-R21E-05-NENE (LOT 1) |
| UTU4485     | 4304732386 | NBU 328-13E | 1766' FSL 1944' FWL | T10S-R20E-13-NESW         |
| UTUO1207 ST | 4304732229 | NBU 329-29E | 2490' FNL 949' FEL  | T09S-R22E-29-SENE         |

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| Lease #      | API #      | Well Name    | Footages            | Legal Description         |
|--------------|------------|--------------|---------------------|---------------------------|
| UTUO10954A   | 4304732147 | NBU 331-35E  | 1531' FNL 1153' FEL | T09S-R22E-35-SENE         |
| UTUO1791     | 4304732148 | NBU 332-08E  | 955' FSL 2508' FEL  | T10S-R21E-08-SWSE         |
| ML21510      | 4304732518 | NBU 333-02E  | 1951' FSL 2245' FWL | T09S-R21E-02-NESW         |
| UTUO149075   | 4304732265 | NBU 335-23E  | 1419' FNL 828' FEL  | T09S-R21E-23-SENE         |
| UTUO149076   | 4304732264 | NBU 336-24E  | 2024' FNL 1958' FWL | T09S-R21E-24-SENE         |
| UTUO284      | 4304732281 | NBU 339-19E  | 1890' FSL 674' FWL  | T09S-R22E-19-NWSW         |
| UTUO284B     | 4304732327 | NBU 340-20E  | 1326' FSL 2569' FEL | T09S-R22E-20-NWSE         |
| UTUO1207 ST  | 4304733055 | NBU 341-29E  | 307' FSL 898' FEL   | T09S-R22E-29-SESE         |
| UTUO10954A   | 4304732212 | NBU 342-35E  | 918' FNL 2563' FEL  | T09S-R22E-35-NWNE         |
| UTUO1393B    | 4304739338 | NBU 346-05E  | 2233' FSL 676' FEL  | T10S-R21E-05-NESE         |
| UTUO575B     | 4304732326 | NBU 349-07E  | 1641' FNL 1036' FWL | T09S-R21E-07-SWNW         |
| UTUO1188     | 4304732519 | NBU 352-10E  | 1806' FSL 842' FWL  | T09S-R21E-10-NWSW         |
| UTUO581      | 4304732383 | NBU 356-29E  | 1600' FNL 1980' FEL | T09S-R21E-29-SWNE         |
| UTUO2270A    | 4304732388 | NBU 358-01E  | 736' FSL 1941' FEL  | T10S-R20E-01-SWSE         |
| UTU4485      | 4304750032 | NBU 359-13E  | 661' FSL 2149' FEL  | T10S-R20E-13-SWSE         |
| UTU4485      | 4304732387 | NBU 360-13E  | 1998' FSL 775' FWL  | T10S-R20E-13-NWSW         |
| ML21510      | 4304733782 | NBU 379-02E  | 1967' FSL 898' FWL  | T09S-R21E-02-NWSW         |
| UTUO575      | 4304733064 | NBU 382-18E  | 2030' FSL 2172' FEL | T09S-R21E-18-NWSE         |
| UTUO149075   | 4304735889 | NBU 384-23E  | 491' FSL 929' FEL   | T09S-R21E-23-SESE         |
| UTUO149076   | 4304733056 | NBU 386-24E  | 450' FSL 1850' FWL  | T09S-R21E-24-SESW         |
| UTUO284      | 4304733057 | NBU 388-19E  | 382' FSL 1847' FWL  | T09S-R22E-19-SESW         |
| UTUO1207 ST  | 4304733049 | NBU 389-29E  | 2226' FSL 2166' FEL | T09S-R22E-29-NWSE         |
| UTUO1393B    | 4304732835 | NBU 390-04E  | 2577' FSL 1951' FWL | T10S-R21E-04-NESW         |
| UTUO1393B    | 4304732988 | NBU 391-05E  | 1215' FSL 2090' FEL | T10S-R21E-05-SWSE         |
| UTUO1791     | 4304733783 | NBU 392-06E  | 1926' FSL 611' FEL  | T10S-R21E-06-NESE         |
| UTU4485      | 4304733071 | NBU 393-13E  | 1850' FSL 2141' FEL | T10S-R20E-13-NWSE         |
| UTU4485      | 4304733072 | NBU 394-13E  | 725' FSL 2027' FWL  | T10S-R20E-13-SESW         |
| UTUO1188     | 4304732544 | NBU 400-11E  | 1983' FSL 1321' FWL | T09S-R21E-11-NESW         |
| UTUO581      | 4304734216 | NBU 421-29E  | 1985' FNL 972' FEL  | T09S-R21E-29-SENE         |
| UTUO581      | 4304733698 | NBU 422-29E  | 1980' FNL 785' FWL  | T09S-R21E-29-SWNW         |
| UTUO581      | 4304734206 | NBU 423-30E  | 1980' FSL 660' FEL  | T09S-R21E-30-NESE         |
| ML3142       | 4304733699 | NBU 424-32E  | 744' FNL 773' FEL   | T09S-R21E-32-NENE         |
| UTUO2270A    | 4304740049 | NBU 428-07E  | 660' FSL 855' FWL   | T10S-R21E-07-SWSW (Lot 4) |
| UTUO1791     | 4304733069 | NBU 431-09E  | 2599' FNL 662' FWL  | T10S-R21E-09-SWNW         |
| UTUO2270A    | 4304738536 | NBU 434-17E  | 1799' FNL 2176' FWL | T10S-R21E-17-SENE         |
| UTUO2270A    | 4304738376 | NBU 435-17E  | 1837' FNL 571' FWL  | T10S-R21E-17-SWNW         |
| UTUO2270A    | 4304734195 | NBU 436-18E  | 1644' FSL 748' FEL  | T10S-R21E-18-NESE         |
| UTUO2270A    | 4304735499 | NBU 437-18E  | 322' FSL 748' FEL   | T10S-R21E-18-SESE         |
| ML22792      | 4304737534 | NBU 438-19E  | 661' FNL 1941' FEL  | T10S-R21E-19-NWNE         |
| ML22792      | 4304737535 | NBU 439-19E  | 2111' FNL 1980' FWL | T10S-R21E-19-SWNE         |
| UTUO10953    | 4304736279 | NBU 451-01E  | 1965' FSL 2132' FWL | T10S-R22E-01-NESW         |
| ML22651      | 4304736053 | NBU 456-02E  | 493' FNL 1080' FWL  | T10S-R22E-02-NWNW (Lot 4) |
| UTUO141315   | 4304733063 | NBU 481-03E  | 1490' FSL 556' FEL  | T09S-R21E-03-NESE         |
| UTUO581      | 4304733065 | NBU 483-19E  | 1850' FSL 1980' FWL | T09S-R21E-19-NESW         |
| UTUO575      | 4304733784 | NBU 484-20E  | 350' FNL 823' FWL   | T09S-R21E-20-NWNW         |
| UTUO2270A    | 4304739897 | NBU 486-07E  | 1895' FSL 1834' FWL | T10S-R21E-07-NESW         |
| UTUO575B     | 4304733121 | NBU 489-07E  | 763' FSL 733' FWL   | T09S-R21E-07-SWSW (Lot 4) |
| UTUO2270A    | 4304733123 | NBU 497-01E  | 2091' FSL 894' FEL  | T10S-R20E-01-NESE         |
| UTUO577A     | 4304733140 | NBU 506-23E  | 720' FNL 1818' FWL  | T09S-R20E-23-NENW         |
| UTUO1791     | 4304733124 | NBU 508-08E  | 915' FSL 355' FEL   | T10S-R21E-08-SESE         |
| UTUO1197A ST | 4304739283 | NBU 513-12EX | 1850' FNL 2133' FWL | T10S-R22E-12-SENE         |
| UTUO2270A    | 4304733696 | NBU 516-12E  | 1950' FSL 1786' FEL | T10S-R20E-12-NWSE         |
| UTUO141315   | 4304733779 | NBU 519-03E  | 1749' FSL 798' FWL  | T09S-R21E-03-NWSW         |
| UTUO575B     | 4304733780 | NBU 521-08E  | 2250' FSL 900' FWL  | T09S-R21E-08-NWSW         |
| UTUO1188     | 4304733781 | NBU 522-10E  | 732' FSL 841' FEL   | T09S-R21E-10-SESE         |
| UTUO2270A    | 4304733685 | NBU 523-12E  | 660' FSL 660' FEL   | T10S-R20E-12-SESE         |
| UTUO2270A    | 4304733701 | NBU 524-12E  | 841' FSL 1795' FEL  | T10S-R20E-12-SWSE         |
| UTUO2270A    | 4304739722 | NBU 529-07E  | 704' FNL 762' FWL   | T10S-R21E-07-NWNW         |
| UTUO581      | 4304734639 | NBU 534-18E  | 1885' FSL 115' FWL  | T09S-R21E-18-NWSW         |
| UTUO2270A    | 4304735200 | NBU 535-17E  | 1893' FSL 580' FWL  | T10S-R21E-17-NWSW         |
| ML22791      | 4304735252 | NBU 536-18E  | 734' FSL 2293' FWL  | T10S-R21E-18-SESW         |
| UTUO2270A    | 4304735253 | NBU 537-18E  | 1880' FSL 1830' FEL | T10S-R21E-18-NWSE         |

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| UTUO284      | 4304735886 | NBU 538-19E | 1937' FSL 1833' FWL | T09S-R22E-19-NESW |
| UTUO149076   | 4304735887 | NBU 539-24E | 1870' FSL 477' FEL  | T09S-R21E-24-NESE |
| UTUO10953    | 4304736280 | NBU 546-01E | 2036' FSL 699' FWL  | T10S-R22E-01-NWSW |
| UTUO10953    | 4304736278 | NBU 547-01E | 749' FSL 598' FWL   | T10S-R22E-01-SWSW |
| UTU474       | 4304737687 | NBU 553-28E | 767' FNL 753' FWL   | T10S-R22E-28-NWNW |
| UTU474       | 4304737686 | NBU 554-28E | 2023' FNL 465' FWL  | T10S-R22E-28-SWNW |
| ML22791      | 4304737685 | NBU 555-18E | 1984' FSL 1790' FWL | T10S-R21E-18-NESW |
| ML22791      | 4304737514 | NBU 556-18E | 1800' FSL 870' FWL  | T10S-R21E-18-NWSW |
| ML22791      | 4304737513 | NBU 557-18E | 852' FSL 661' FWL   | T10S-R21E-18-SWSW |
| UTUO2270A    | 4304737510 | NBU 558-17E | 748' FSL 611' FWL   | T10S-R21E-17-SWSW |
| UTUO2278C    | 4304737509 | NBU 559-17E | 467' FSL 2065' FWL  | T10S-R21E-17-SESW |
| UTUO2278     | 4304737508 | NBU 560-17E | 1946' FSL 1896' FWL | T10S-R21E-17-NESW |
| UTUO2278     | 4304737512 | NBU 561-17E | 857' FSL 1988' FEL  | T10S-R21E-17-SWSE |
| ML22792      | 4304737536 | NBU 562-19E | 859' FNL 859' FEL   | T10S-R21E-19-NENE |
| ML22792      | 4304737537 | NBU 563-19E | 1982' FSL 1878' FEL | T10S-R21E-19-NWSE |
| UTU4476      | 4304738962 | NBU 564-26E | 665' FNL 1945' FWL  | T10S-R20E-26-NENW |
| ML22793      | 4304737533 | NBU 565-30E | 1865' FNL 1786' FEL | T10S-R21E-30-SWNE |
| UTUO2270A    | 4304738375 | NBU 566-17E | 538' FNL 1806' FWL  | T10S-R21E-17-NENW |
| UTUO1791     | 4304738535 | NBU 567-17E | 690' FNL 1988' FEL  | T10S-R21E-17-NWNE |
| UTUO1791     | 4304738537 | NBU 568-17E | 850' FNL 807' FEL   | T10S-R21E-17-NENE |
| UTUO1791     | 4304738534 | NBU 569-17E | 2009' FNL 1809' FEL | T10S-R21E-17-SWNE |
| UTUO1791     | 4304738529 | NBU 570-17E | 2031' FNL 672' FEL  | T10S-R21E-17-SENE |
| UTUO2278     | 4304738377 | NBU 571-17E | 1964' FSL 1831' FEL | T10S-R21E-17-NWSE |
| UTUO2278     | 4304738374 | NBU 572-17E | 1810' FSL 739' FEL  | T10S-R21E-17-NESE |
| UTUO2278     | 4304738510 | NBU 573-17E | 813' FSL 481' FEL   | T10S-R21E-17-SESE |
| ML22650      | 4304739308 | NBU 602-36E | 1723' FNL 719' FWL  | T09S-R22E-36-SWNW |
| UTUO1393B    | 4304739305 | NBU 614-05E | 716' FNL 1967' FEL  | T10S-R21E-05-NWNE |
| UTUO1393B    | 4304739655 | NBU 615-05E | 2384' FNL 1015' FEL | T10S-R21E-05-SENE |
| UTUO1393B    | 4304739337 | NBU 617-04E | 933' FNL 745' FWL   | T10S-R21E-04-NWNW |
| UTUO1393B    | 4304739336 | NBU 618-04E | 998' FSL 661' FWL   | T10S-R21E-04-SWSW |
| UTUO1393B    | 4304739414 | NBU 625-04E | 1937' FNL 1722' FWL | T10S-R21E-04-SENW |
| UO01197A ST  | 4304739192 | NBU 632-12E | 860' FNL 2032' FWL  | T10S-R22E-12-NENW |
| UO01197A ST  | 4304739193 | NBU 633-12E | 789' FNL 2179' FEL  | T10S-R22E-12-NWNE |
| UO01197A ST  | 4304739190 | NBU 635-12E | 1808' FNL 1754' FEL | T10S-R22E-12-SWNE |
| UTUO1197A ST | 4304739191 | NBU 636-12E | 1824' FNL 461' FEL  | T10S-R22E-12-SENE |
| UTUO8512 ST  | 4304750016 | NBU 638-13E | 1926' FNL 2504' FWL | T10S-R22E-13-SENW |
| UTUO8512 ST  | 4304750019 | NBU 639-13E | 859' FNL 1902' FEL  | T10S-R22E-13-NWNE |
| UTUO8512 ST  | 4304750014 | NBU 640-13E | 1619' FNL 1639' FEL | T10S-R22E-13-SWNE |
| UTUO8512A ST | 4304750058 | NBU 641-13E | 990' FNL 1184' FEL  | T10S-R22E-13-NENE |
| UTUO8512 ST  | 4304750013 | NBU 642-13E | 1949' FNL 858' FEL  | T10S-R22E-13-SENE |
| UTUO2270A    | 4304739957 | NBU 653-07E | 660' FNL 1980' FWL  | T10S-R21E-07-NENW |
| UTUO2270A    | 4304739956 | NBU 654-07E | 1913' FNL 522' FWL  | T10S-R21E-07-SWNW |
| UTUO2270A    | 4304739860 | NBU 655-07E | 1926' FSL 750' FWL  | T10S-R21E-07-NWSW |
| UTUO1791     | 4304739856 | NBU 658-01E | 2177' FNL 1784' FEL | T10S-R20E-01-SWNE |
| UTUO2270A    | 4304739858 | NBU 660-12E | 661' FNL 691' FEL   | T10S-R20E-12-NENE |
| ML22790      | 4304750011 | NBU 661-24E | 1734' FSL 661' FWL  | T10S-R20E-24-NWSW |
| ML22790      | 4304750017 | NBU 662-24E | 809' FSL 807' FWL   | T10S-R20E-24-SWSW |
| ML22790      | 4304750010 | NBU 663-24E | 810' FSL 1979' FWL  | T10S-R20E-24-SESW |
| ML22790      | 4304739867 | NBU 664-24E | 1810' FNL 1781' FEL | T10S-R20E-24-NWSE |
| ML22790      | 4304750018 | NBU 665-24E | 1950' FSL 660' FEL  | T10S-R20E-24-NESE |
| ML22790      | 4304750057 | NBU 666-24E | 1043' FSL 1722' FEL | T10S-R20E-24-SWSE |
| ML22790      | 4304750012 | NBU 667-24E | 660' FSL 660' FEL   | T10S-R20E-24-SESE |
| UTUO2270A    | 4304739901 | NBU 668-12E | 859' FNL 1915' FEL  | T10S-R20E-12-NWNE |
| UO1207 ST    | 4304740084 | NBU 670-29E | 2018' FSL 859' FEL  | T09S-R22E-29-NESE |
| UO1207 ST    | 4304750027 | NBU 691-29E | 680' FNL 797' FEL   | T09S-R22E-29-NENE |
| ML3140.5     | 4304738330 | NBU 760-36E | 1320' FNL 1320' FEL | T09S-R20E-36-NENE |
| UTU4476      | 4304738632 | NBU 762-26E | 1506' FNL 1449' FEL | T10S-R20E-26-SWNE |
| ML22792      | 4304738332 | NBU 763-19E | 1258' FSL 1388' FEL | T10S-R21E-19-SWSE |
| ML3142       | 4304738331 | NBU 764-32E | 875' FNL 667' FWL   | T09S-R21E-32-NWNW |
| UTUO1791     | 4304738633 | NBU 765-09E | 1000' FSL 1640' FWL | T10S-R21E-09-SESW |

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DIV. OF OIL, GAS & MINING

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|--|--|---|--|---|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>   |  |   |   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.   |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>U-01188   |  |   |   |
| <b>1. TYPE OF WELL</b><br>Gas Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  |  |   |   |
| <b>2. NAME OF OPERATOR:</b><br>KERR-MCGEE OIL & GAS ONSHORE, L.P.  |  | <b>7. UNIT or CA AGREEMENT NAME:</b><br>NATURAL BUTTES  |  |   |   |
| <b>3. ADDRESS OF OPERATOR:</b><br>P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779  |  | <b>8. WELL NAME and NUMBER:</b><br>NBU 400-11E  |  |   |   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1983 FSL 1321 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NESW Section: 11 Township: 09.0S Range: 21.0E Meridian: S  |  | <b>9. API NUMBER:</b><br>43047325440000   |  |   |   |
| <b>10. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES  |  | <b>COUNTY:</b><br>UINTAH  |  |   |   |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>   |  | <b>STATE:</b><br>UTAH   |  |   |   |
| <b>TYPE OF SUBMISSION</b><br><br><input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>3/25/2011<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input type="checkbox"/> DRILLING REPORT<br>Report Date:   | <b>TYPE OF ACTION</b><br><br><table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE<br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/> <input type="checkbox"/> CHANGE WELL STATUS<br/> <input type="checkbox"/> DEEPEN<br/> <input type="checkbox"/> OPERATOR CHANGE<br/> <input checked="" type="checkbox"/> PRODUCTION START OR RESUME<br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/> <input type="checkbox"/> TUBING REPAIR<br/> <input type="checkbox"/> WATER SHUTOFF<br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING<br/> <input type="checkbox"/> CHANGE TUBING<br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/> <input type="checkbox"/> FRACTURE TREAT<br/> <input type="checkbox"/> PLUG AND ABANDON<br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/> <input type="checkbox"/> VENT OR FLARE<br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/> <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR<br/> <input type="checkbox"/> CHANGE WELL NAME<br/> <input type="checkbox"/> CONVERT WELL TYPE<br/> <input type="checkbox"/> NEW CONSTRUCTION<br/> <input type="checkbox"/> PLUG BACK<br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/> <input type="checkbox"/> TEMPORARY ABANDON<br/> <input type="checkbox"/> WATER DISPOSAL<br/> <input type="checkbox"/> APD EXTENSION<br/>           OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> |   | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input checked="" type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input checked="" type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER  | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text"/> |  |   |   |
| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br><br>THIS WELL RETURNED TO PRODUCTION ON 03/25/2011.   |  |   |  |   |   |
| <b>Accepted by the<br/>         Utah Division of<br/>         Oil, Gas and Mining<br/>         FOR RECORD ONLY</b>   |  |   |  |   |   |
| <b>NAME (PLEASE PRINT)</b><br>Sheila Wopsock   |  | <b>PHONE NUMBER</b><br>435 781-7024   |  |   |   |
| <b>SIGNATURE</b><br>N/A  |  | <b>TITLE</b><br>Regulatory Analyst  |  |   |   |
| <b>DATE</b><br>4/11/2011   |  |   |  |   |   |